

2022 **Financial Review**

EVERSOURCE ENERGY



**James J. Judge**  
Executive Chairman of the Board

**Joseph R. Nolan**  
President and Chief Executive Officer

**John M. Moreira**  
Executive Vice President,  
Chief Financial Officer and Treasurer



These materials provide updated operating  
and financial information for Eversource  
Energy consolidated and each of its operating  
subsidiaries and supplement the 2021  
Eversource Energy annual report.

# Historical Financial Information

## Eversource Energy Consolidated

(Millions of Dollars, Except Share Information)

	2021***	2020**	2019	2018	2017
<b>Operating Revenues</b>	<b>\$9,863.1</b>	\$8,904.4	\$8,526.5	\$8,448.2	\$7,752.0
<b>Operating Income</b>	<b>\$1,993.3</b>	\$1,988.7	\$1,590.5	\$1,699.9	\$1,888.2
<b>Net Income Attributable to</b>					
<b>Common Shareholders:</b>					
Electric Distribution (Non-GAAP)*	\$556.2	\$544.0	\$513.3	\$455.4	\$497.4
Electric Transmission (Non-GAAP)*	544.6	502.5	460.9	427.2	391.9
Natural Gas Distribution (Non-GAAP)*	204.8	135.6	96.2	93.2	74.6
Water Distribution	36.8	41.2	34.9	30.9	(1.2)
Eversource Parent and Other (Non-GAAP)*	(12.2)	14.0	8.2	26.3	25.3
<b>Net Income Attributable to</b>					
<b>Common Shareholders (Non-GAAP)*</b>	<b>1,330.2</b>	1,237.3	1,113.5	1,033.0	988.0
<b>CL&amp;P Settlement Impacts</b>	<b>(86.1)</b>	-	-	-	-
<b>Acquisition and Transition Costs</b>	<b>(23.6)</b>	(32.1)	-	-	-
<b>Impairment of Northern Pass Transmission</b>	<b>-</b>	-	(204.4)	-	-
<b>Net Income Attributable to</b>					
<b>Common Shareholders (GAAP)</b>	<b>\$1,220.5</b>	\$1,205.2	\$909.1	\$1,033.0	\$988.0
<b>Common Share Data:</b>					
Diluted Earnings Per Share (GAAP)	\$3.54	\$3.55	\$2.81	\$3.25	\$3.11
Diluted Earnings Per Share (Non-GAAP)*	\$3.86	\$3.64	\$3.45	\$3.25	\$3.11
Book Value Per Share (end of year)	\$42.39	\$41.01	\$38.29	\$36.25	\$34.98
Weighted Average Shares Outstanding:					
Basic	343,972,926	338,836,147	321,416,086	317,370,369	317,411,097
Diluted	344,631,056	339,847,062	322,941,636	317,993,934	318,031,580
Dividends Declared Per Share	\$2.41	\$2.27	\$2.14	\$2.02	\$1.90
Market Price - High	\$92.66	\$99.42	\$86.55	\$70.53	\$66.15
Market Price - Low	\$76.64	\$60.69	\$63.10	\$52.76	\$54.08
Market Price - End of Year	\$90.98	\$86.51	\$85.07	\$65.04	\$63.18
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	\$18,216.7	\$16,179.1	\$14,098.2	\$13,086.1	\$12,325.5
Preferred Stock	155.6	155.6	155.6	155.6	155.6
Common Equity	14,599.8	14,063.6	12,630.0	11,486.8	11,086.2
<b>Total Capitalization</b>	<b>\$32,972.1</b>	<b>\$30,398.3</b>	<b>\$26,883.8</b>	<b>\$24,728.5</b>	<b>\$23,567.3</b>
Short-Term Debt	\$1,505.5	\$1,249.3	\$889.1	\$910.0	\$1,088.1
Rate Reduction Bonds	\$496.9	\$540.1	\$583.3	\$635.7	N/A
<b>Moody's/S&amp;P Global Ratings/Fitch Securities Ratings</b>					
Eversource Senior Unsecured Debt	Baa1/BBB+/BBB+	Baa1/BBB+/BBB+	Baa1/BBB+/BBB+	Baa1/A/BBB+	Baa1/A/BBB+
Commercial Paper	P-2/A-2/F-2	P-2/A-2/F-2	P-2/A-2/F-2	P-2/A-1/F-2	P-2/A-1/F-2
<b>Customers as of Year-End:</b>					
Electric	3,261,518	3,241,292	3,223,951	3,202,992	3,187,126
Natural Gas	886,510	881,221	539,860	533,295	524,628
Water	226,410	215,977	228,523	227,632	227,098

### Cash Flows From Operations

	2021	2020	2019	2018
Cash Flows Provided by Operating Activities	\$1,962.6	\$1,682.6	\$2,009.6	\$1,830.5

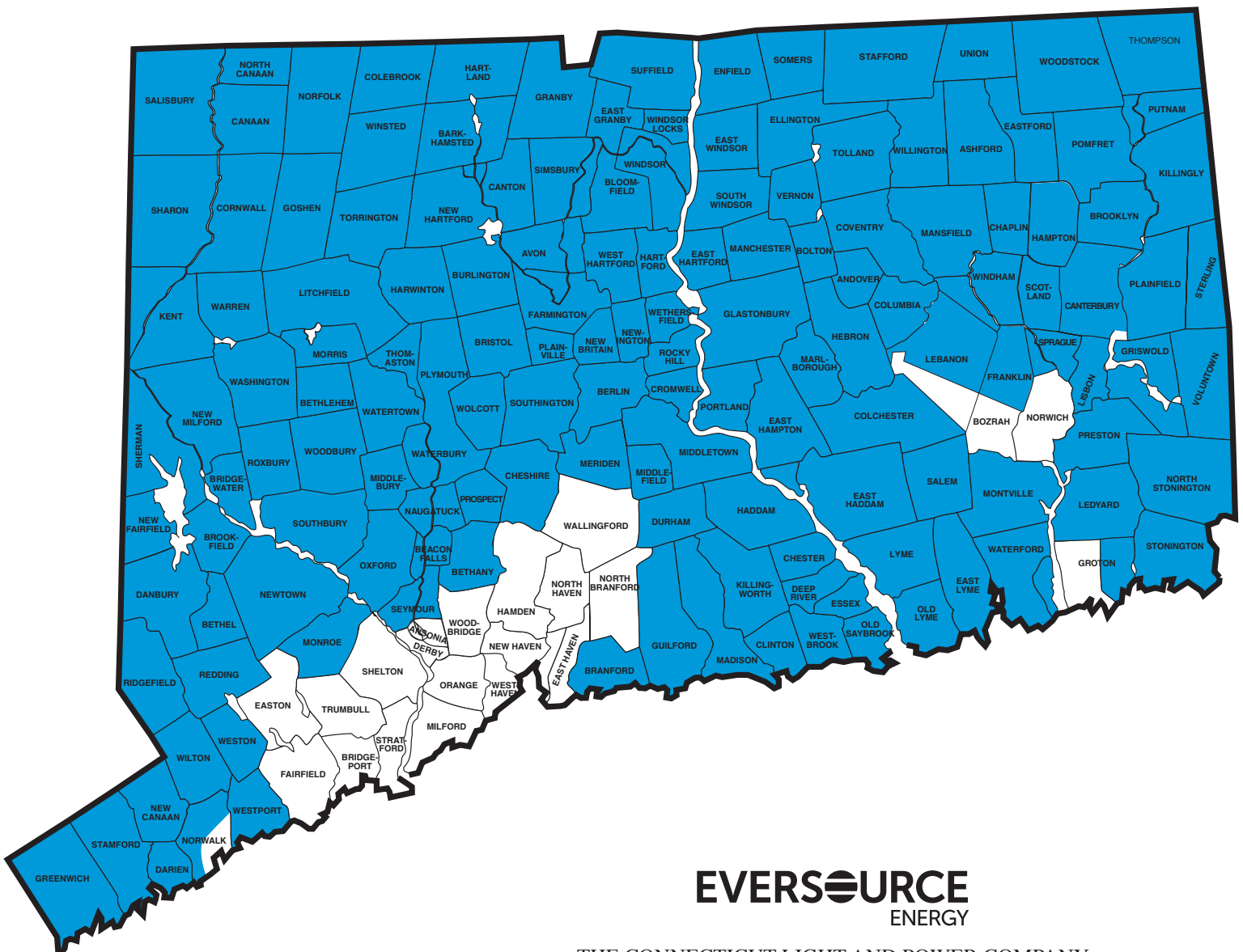
\* Non-GAAP financial measures in 2021 exclude CL&P settlement impacts, transition costs related to the purchase of the natural gas assets of Columbia Gas of Massachusetts, and our water business acquisition; in 2020 exclude acquisition costs related to the purchase of the natural gas assets of Columbia Gas of Massachusetts on October 9, 2020; and in 2019 exclude the Northern Pass Transmission project impairment charge.

\*\* The 2020 results include the operations of Eversource Gas Company of Massachusetts beginning October 9, 2020.

\*\*\* The 2021 results include the operations of New England Service Company (acquired by Aquarion) beginning December 1, 2021.

# Historical Financial Information

*The Connecticut Light and Power Company, Connecticut's largest electric utility, provides service in 149 cities and towns across the state to approximately 1.27 million customers. This figure includes 1.15 million residential customers, 112,700 commercial customers and 2,900 industrial customers.*



## The Connecticut Light and Power Company

(Millions of Dollars)

	2021	2020	2019	2018	2017
<b>Operating Revenues</b>	<b>\$3,637.4</b>	\$3,547.5	\$3,232.6	\$3,096.2	\$2,887.4
<b>Operating Income</b>	<b>\$668.9</b>	\$740.4	\$681.6	\$635.8	\$683.4
<b>Net Income</b>	<b>\$401.7</b>	\$457.9	\$410.9	\$377.7	\$376.7
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	\$4,215.4	\$3,914.8	\$3,518.1	\$3,254.0	\$3,059.1
Preferred Stock	116.2	116.2	116.2	116.2	116.2
Common Equity	5,299.5	5,044.8	4,387.8	4,199.3	3,587.2
<b>Total Capitalization</b>	<b>\$9,631.1</b>	<b>\$9,075.8</b>	<b>\$8,022.1</b>	<b>\$7,569.5</b>	<b>\$6,762.5</b>
Short-Term Debt	\$0.0	\$0.0	\$63.8	\$0.0	\$69.5
<b>Moody's/S&amp;P Global Ratings/Fitch Securities Ratings</b>					
Senior Secured Debt	A1/A+/A+	A1/A+/A+	A1/A+/A+	A1/AA-/A+	A2/AA-/A+
Preferred Stock	Baa2/BBB+/BBB+	Baa2/BBB+/BBB+	Baa2/BBB+/BBB+	Baa2/A-/BBB+	Baa3/A-/BBB+

### Utility Plant

	As of December 31, 2021			As of December 31, 2020		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Distribution Plant	\$7,117.6	\$1,527.6	\$5,590.0	\$6,820.7	\$1,504.5	\$5,316.2
Transmission Plant	5,859.0	1,044.5	4,814.5	5,512.0	970.9	4,541.1
<b>Total Utility Plant</b>	<b>\$12,976.6</b>	<b>\$2,572.1</b>	<b>\$10,404.5</b>	<b>\$12,332.7</b>	<b>\$2,475.4</b>	<b>\$9,857.3</b>

### Rate Base

	2021	2020	2019	2018
Distribution Rate Base	\$5,200	\$4,700	\$4,200	\$3,900
Transmission Rate Base	\$3,800	\$3,400	\$3,300	\$3,100

### Capital Expenditures

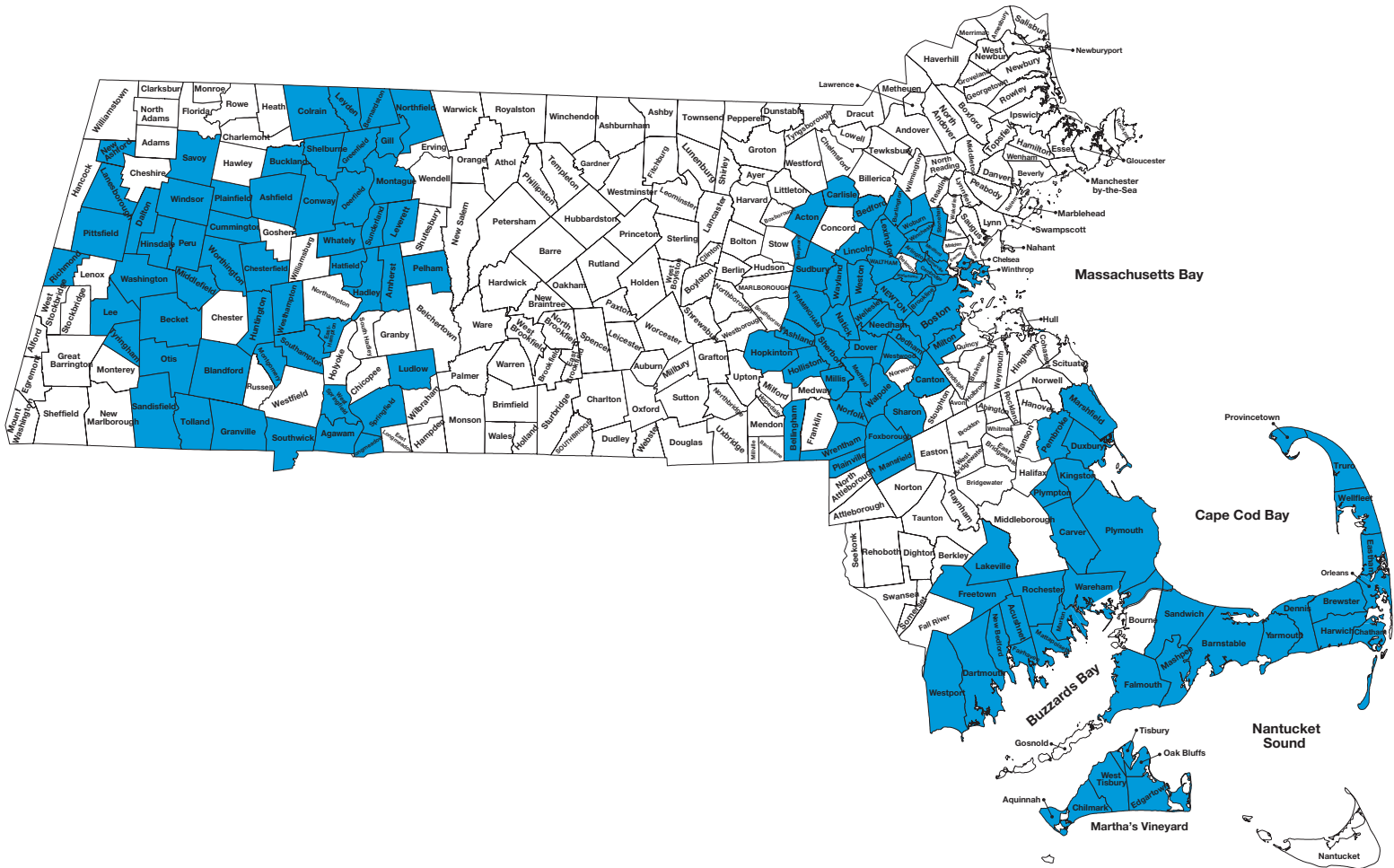
	2021	2020	2019	2018
Distribution Capital Expenditures	\$514.4	\$491.1	\$512.8	\$487.6
Transmission Capital Expenditures	\$400.0	\$402.9	\$459.5	\$465.5

### Cash Flows From Operations

	2021	2020	2019	2018
Cash Flows Provided by Operating Activities	\$612.9	\$397.1	\$726.4	\$588.1

# Historical Financial Information

*NSTAR Electric Company provides service to approximately 1.46 million customers in 140 cities and towns in eastern and western Massachusetts, including Cape Cod. This figure includes 1.26 million residential customers, 198,200 commercial customers and 1,700 industrial customers.*



NSTAR ELECTRIC COMPANY  
doing business as EVERSOURCE ENERGY

## NSTAR Electric Company Consolidated

(Millions of Dollars)

	2021	2020	2019	2018	2017
<b>Operating Revenues</b>	<b>\$3,056.4</b>	\$2,941.1	\$3,044.6	\$3,112.9	\$2,980.6
<b>Operating Income</b>	<b>\$662.1</b>	\$654.3	\$626.9	\$584.1	\$688.4
<b>Net Income</b>	<b>\$476.6</b>	\$445.0	\$432.0	\$383.1	\$374.7
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	<b>\$3,985.4</b>	\$3,643.2	\$3,342.1	\$2,944.8	\$2,943.8
Preferred Stock	<b>43.0</b>	43.0	43.0	43.0	43.0
Common Equity	<b>4,973.0</b>	4,521.4	4,159.9	3,730.2	3,446.0
Total Capitalization	<b>\$9,001.4</b>	<b>\$8,207.6</b>	<b>\$7,545.0</b>	<b>\$6,718.0</b>	<b>\$6,432.8</b>
Short-Term Debt	<b>\$162.5</b>	\$216.3	\$40.8	\$278.5	\$234.0
<b>Moody's/S&amp;P Global Ratings/Fitch Securities Ratings</b>					
Senior Unsecured Debt	<b>A1/A/A+</b>	A1/A/A+	A1/A/A+	A2/A+/A+	A2/A+/A+
Commercial Paper	<b>P-1/A-1/F-1</b>	P-1/A-1/F-1	P-1/A-1/F-1	P-1/A-1/F-1	P-1/A-1/F-1
Preferred Stock	<b>A3/BBB+/A-</b>	A3/BBB+/A-	A3/BBB+/A-	Baa1/A-/A-	Baa1/A-/A-

### Utility Plant

	As of December 31, 2021			As of December 31, 2020		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Distribution Plant	<b>\$8,105.5</b>	<b>\$2,263.6</b>	<b>\$5,841.9</b>	\$7,544.4	\$2,162.9	\$5,381.5
Solar Power Plant	<b>200.9</b>	<b>33.4</b>	<b>167.5</b>	201.5	25.4	176.1
Transmission Plant	<b>5,090.5</b>	<b>930.3</b>	<b>4,160.2</b>	4,701.3	885.8	3,815.5
<b>Total Utility Plant</b>	<b>\$13,396.9</b>	<b>\$3,227.3</b>	<b>\$10,169.6</b>	<b>\$12,447.2</b>	<b>\$3,074.1</b>	<b>\$9,373.1</b>

### Rate Base

	2021	2020	2019	2018
Distribution & Solar Power Rate Base	<b>\$4,300</b>	\$3,820	\$3,660	\$3,460
Transmission Rate Base	<b>\$3,500</b>	\$3,100	\$2,900	\$2,700

### Capital Expenditures

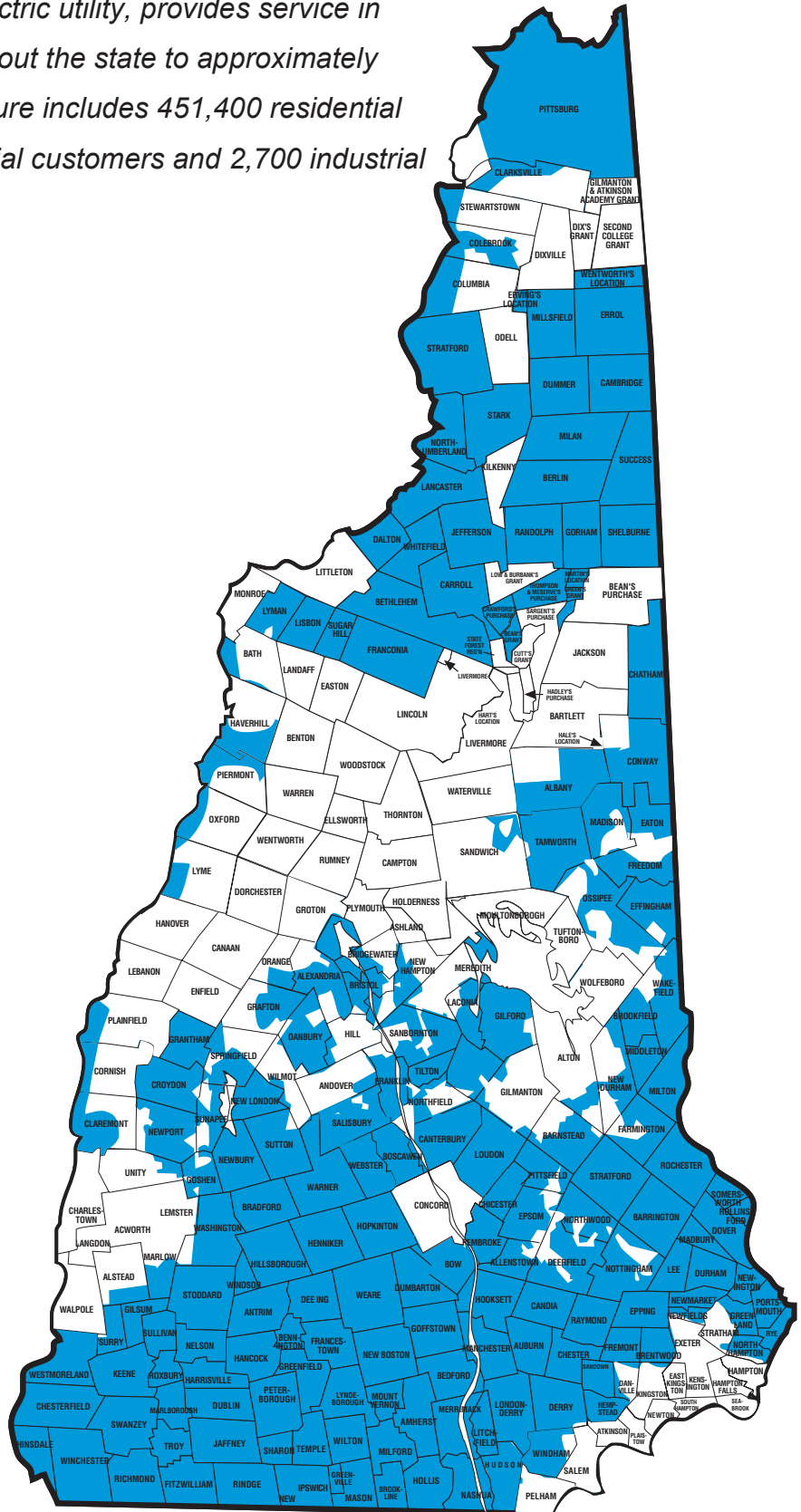
	2021	2020	2019	2018
Distribution & Solar Power Capital Expenditures	<b>\$568.9</b>	\$544.4	\$553.4	\$498.7
Transmission Capital Expenditures	<b>\$480.3</b>	\$366.8	\$379.7	\$334.3

### Cash Flows From Operations

	2021	2020	2019	2018
Cash Flows Provided by Operating Activities	<b>\$700.9</b>	\$525.8	\$698.3	\$780.5

# Historical Financial Information

*Public Service Company of New Hampshire (PSNH), New Hampshire's largest electric utility, provides service in 211 cities and towns throughout the state to approximately 532,000 customers. This figure includes 451,400 residential customers, 77,600 commercial customers and 2,700 industrial customers.*



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
doing business as EVERSOURCE ENERGY

## Historical Financial Information

# Public Service Company of New Hampshire Consolidated

(Millions of Dollars)

	2021	2020	2019	2018	2017
<b>Operating Revenues</b>	<b>\$1,177.2</b>	\$1,079.1	\$1,065.9	\$1,047.6	\$981.6
<b>Operating Income</b>	<b>\$232.2</b>	\$223.3	\$216.5	\$196.4	\$265.9
<b>Net Income</b>	<b>\$150.3</b>	\$147.3	\$134.0	\$115.9	\$136.0
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	<b>\$1,163.8</b>	\$1,099.1	\$951.6	\$805.2	\$1,002.4
Common Equity	<b>1,592.7</b>	1,542.5	1,391.7	1,302.5	1,350.6
<b>Total Capitalization</b>	<b>\$2,756.5</b>	<b>\$2,641.6</b>	<b>\$2,343.3</b>	<b>\$2,107.7</b>	<b>\$2,353.0</b>
Short-Term Debt	<b>\$110.6</b>	\$46.3	\$27.0	\$57.0	\$262.9
Rate Reduction Bonds	<b>\$496.9</b>	\$540.1	\$583.3	\$635.7	N/A
<b>Moody's/S&amp;P Global Ratings/Fitch Securities Ratings</b>					
Senior Secured Debt	<b>A1/A+/A+</b>	A1/A+/A+	A1/A+/A+	A1/AA-/A+	A1/AA-/A+

### Utility Plant

	As of December 31, 2021			As of December 31, 2020		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Distribution Plant	<b>\$2,496.2</b>	<b>\$715.1</b>	<b>\$1,781.1</b>	\$2,378.4	\$677.7	\$1,700.7
Transmission Plant	<b>1,934.6</b>	<b>193.3</b>	<b>1,741.3</b>	1,742.4	171.2	1,571.2
<b>Total Utility Plant</b>	<b>\$4,430.8</b>	<b>\$908.4</b>	<b>\$3,522.4</b>	<b>\$4,120.8</b>	<b>\$848.9</b>	<b>\$3,271.9</b>

### Rate Base

	2021	2020	2019	2018
Distribution Rate Base	<b>\$1,500</b>	\$1,400	\$1,300	\$1,200
Transmission Rate Base	<b>\$1,400</b>	\$1,200	\$1,100	\$900

### Capital Expenditures

	2021	2020	2019	2018
Distribution Capital Expenditures	<b>\$160.8</b>	\$153.9	\$154.9	\$157.9
Transmission Capital Expenditures	<b>\$235.0</b>	\$193.9	\$190.4	\$194.2

### Cash Flows From Operations

	2021	2020	2019	2018
Cash Flows Provided by Operating Activities	<b>\$336.1</b>	\$218.7	\$274.4	\$259.9



# Historical Financial Information

## NSTAR Gas Company Consolidated

(Millions of Dollars, except Natural Gas Sales Volumes)

	2021	2020	2019	2018	2017
<b>Natural Gas Sales Volumes - Firm (million cubic feet)</b>					
Residential	21,073	21,049	23,594	23,112	21,919
Commercial	21,100	20,803	23,463	22,854	21,859
Industrial	5,442	5,306	6,024	5,738	5,882
Total	<u>47,615</u>	<u>47,158</u>	<u>53,081</u>	<u>51,704</u>	<u>49,660</u>
<b>Retail Natural Gas Revenues</b>					
Residential	\$342.3	\$290.8	\$289.6	\$295.0	\$259.8
Commercial	171.9	147.2	145.4	145.7	133.3
Industrial	23.0	20.6	19.9	21.1	17.6
Total	<u>\$537.2</u>	<u>\$458.6</u>	<u>\$454.9</u>	<u>\$461.8</u>	<u>\$410.7</u>
Operating Revenues	\$602.3	\$509.9	\$506.6	\$506.6	\$441.1
Operating Income	\$99.2	\$76.1	\$68.2	\$71.2	\$69.6
Net Income	\$70.9	\$50.8	\$38.2	\$39.8	\$33.3
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	\$578.2	\$498.5	\$458.9	\$384.2	\$284.4
Common Equity	970.9	812.6	662.3	490.4	359.6
Total Capitalization	<u>\$1,549.1</u>	<u>\$1,311.1</u>	<u>\$1,121.2</u>	<u>\$874.6</u>	<u>\$644.0</u>
Short-Term Debt	\$211.4	\$187.3	\$121.3	\$142.1	\$227.0
<b>S&amp;P Global Ratings/Fitch Securities Ratings</b>					
Senior Secured Debt	A/A+	A/A+	A/A+	AA-/A+	AA-/A+

### Utility Plant

	As of December 31, 2021			As of December 31, 2020		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Total Utility Plant	<u>\$2,275.5</u>	<u>\$519.6</u>	<u>\$1,755.9</u>	<u>\$2,008.4</u>	<u>\$491.1</u>	<u>\$1,517.3</u>

### Rate Base

	2021	2020	2019	2018
Total Rate Base	\$1,200	\$1,100	\$900	\$800

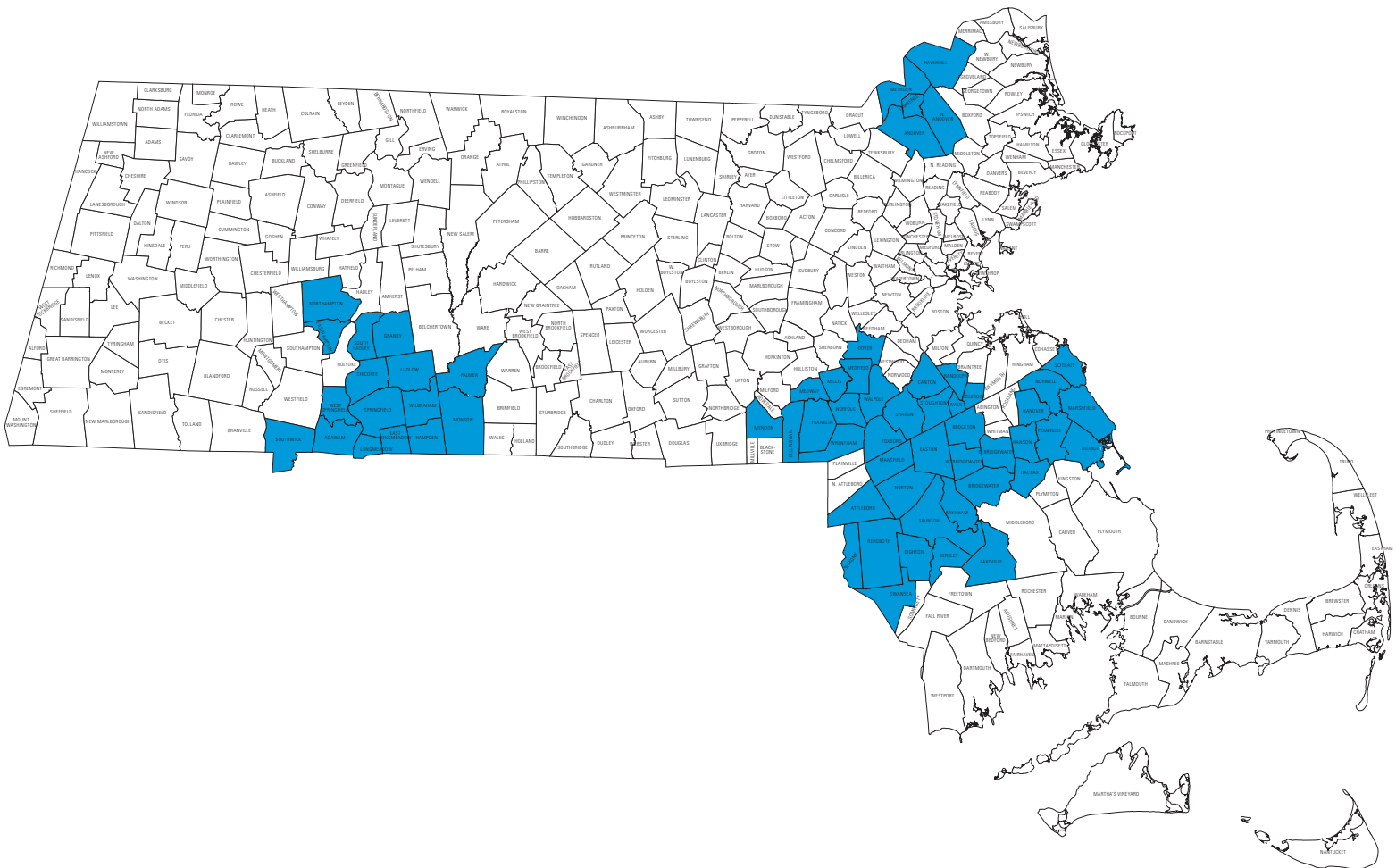
### Capital Expenditures

	2021	2020	2019	2018
Total Capital Expenditures	\$297.8	\$284.1	\$234.3	\$230.5

### Cash Flows From Operations

	2021	2020	2019	2018
Cash Flows Provided by Operating Activities	\$72.4	\$71.1	\$57.2	\$90.9

*On October 9, 2020, Eversource Energy acquired the assets of Columbia Gas of Massachusetts for approximately \$1.1 Billion. The Natural gas distribution assets were assigned to Eversource Gas Company of Massachusetts (EGMA), a new wholly-owned subsidiary of Eversource. EGMA provides service to approximately 335,000 customers in 65 communities in eastern and central Massachusetts. This figure includes 303,000 residential customers, 30,600 commercial customers and 900 industrial customers.*



EVERSOURCE GAS COMPANY OF MASSACHUSETTS  
doing business as EVERSOURCE ENERGY

# Historical Financial Information

## Eversource Gas Company of Massachusetts

(Millions of Dollars, except Natural Gas Sales Volumes)

	2021	2020*
<b>Natural Gas Sales Volumes - Firm (million cubic feet)</b>		
Residential	24,813	7,276
Commercial	11,103	3,210
Industrial	14,171	3,880
Total	<u>50,087</u>	<u>14,366</u>
<b>Retail Natural Gas Revenues</b>		
Residential	\$370.1	\$97.0
Commercial	100.9	27.1
Industrial	61.9	16.4
Total	<u>\$532.9</u>	<u>\$140.5</u>
Operating Revenues	\$586.3	\$154.8
Operating Income	\$81.7	\$19.9
Net Income	\$58.2	\$13.9
<b>Capitalization, end of period (includes current maturities)</b>		
Long-Term Debt	\$548.4	\$309.4
Common Equity	718.7	857.5
Total Capitalization	<u>\$1,267.1</u>	<u>\$1,166.9</u>
Short-Term Debt	\$136.4	\$11.2
<b>S&amp;P Global Ratings</b>		
Corporate Credit Rating	A-	

### Utility Plant

	As of December 31, 2021			As of December 31, 2020		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
<b>Total Utility Plant</b>	<u>\$1,902.5</u>	<u>\$641.9</u>	<u>\$1,260.6</u>	<u>\$1,765.8</u>	<u>\$620.5</u>	<u>\$1,145.3</u>

### Rate Base

	2021	2020
Total Rate Base	\$1,160	\$1,000

### Capital Expenditures

	2021	2020
Total Capital Expenditures	\$261.0	\$37.6

### Cash Flows From Operations

	2021	2020
Cash Flows Provided by Operating Activities	\$83.2	\$7.1

\* EGMA began operations on October 9, 2020.



# Historical Financial Information

## Yankee Gas Services Company

(Millions of Dollars, except Natural Gas Sales Volumes)

	2021	2020	2019	2018	2017
<b>Natural Gas Sales Volumes - Firm (million cubic feet)</b>					
Residential	15,854	15,593	16,740	16,253	15,502
Commercial	21,397	20,528	22,381	22,205	20,649
Industrial	12,157	12,261	12,838	12,861	10,806
Total, net of Special Contracts	<u>49,408</u>	<u>48,382</u>	<u>51,959</u>	<u>51,319</u>	<u>46,957</u>
<b>Retail Natural Gas Revenues*</b>					
Residential	\$287.8	\$258.1	\$265.5	\$247.5	\$240.4
Commercial	224.8	188.1	202.2	189.1	178.7
Industrial	82.3	70.5	77.0	74.9	72.5
Total	<u>\$594.9</u>	<u>\$516.7</u>	<u>\$544.7</u>	<u>\$511.5</u>	<u>\$491.6</u>
Operating Revenues	\$609.2	\$544.0	\$555.6	\$519.7	\$502.3
Operating Income	\$123.2	\$109.1	\$94.9	\$92.5	\$84.5
Net Income	\$77.2	\$69.4	\$58.0	\$55.8	\$38.9
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	\$762.5	\$637.8	\$618.0	\$468.5	\$518.6
Common Equity	1,202.4	1,042.8	963.1	854.6	858.4
Total Capitalization	<u>\$1,964.9</u>	<u>\$1,680.6</u>	<u>\$1,581.1</u>	<u>\$1,323.1</u>	<u>\$1,377.0</u>
Short-Term Debt	\$128.3	\$185.1	\$104.5	\$171.2	\$0.0
<b>Moody's Securities Ratings</b>					
Senior Secured Debt	A2	A2	A2	A2	A2

### Utility Plant

	As of December 31, 2021			As of December 31, 2020		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
<b>Total Utility Plant</b>	<u>\$2,516.3</u>	<u>\$502.8</u>	<u>\$2,013.5</u>	<u>\$2,336.4</u>	<u>\$485.6</u>	<u>\$1,850.8</u>

### Rate Base

	2021	2020	2019	2018
Total Rate Base	\$1,700	\$1,500	\$1,300	\$1,150

### Capital Expenditures

	2021	2020	2019	2018
Total Capital Expenditures	\$240.2	\$223.4	\$218.9	\$173.9

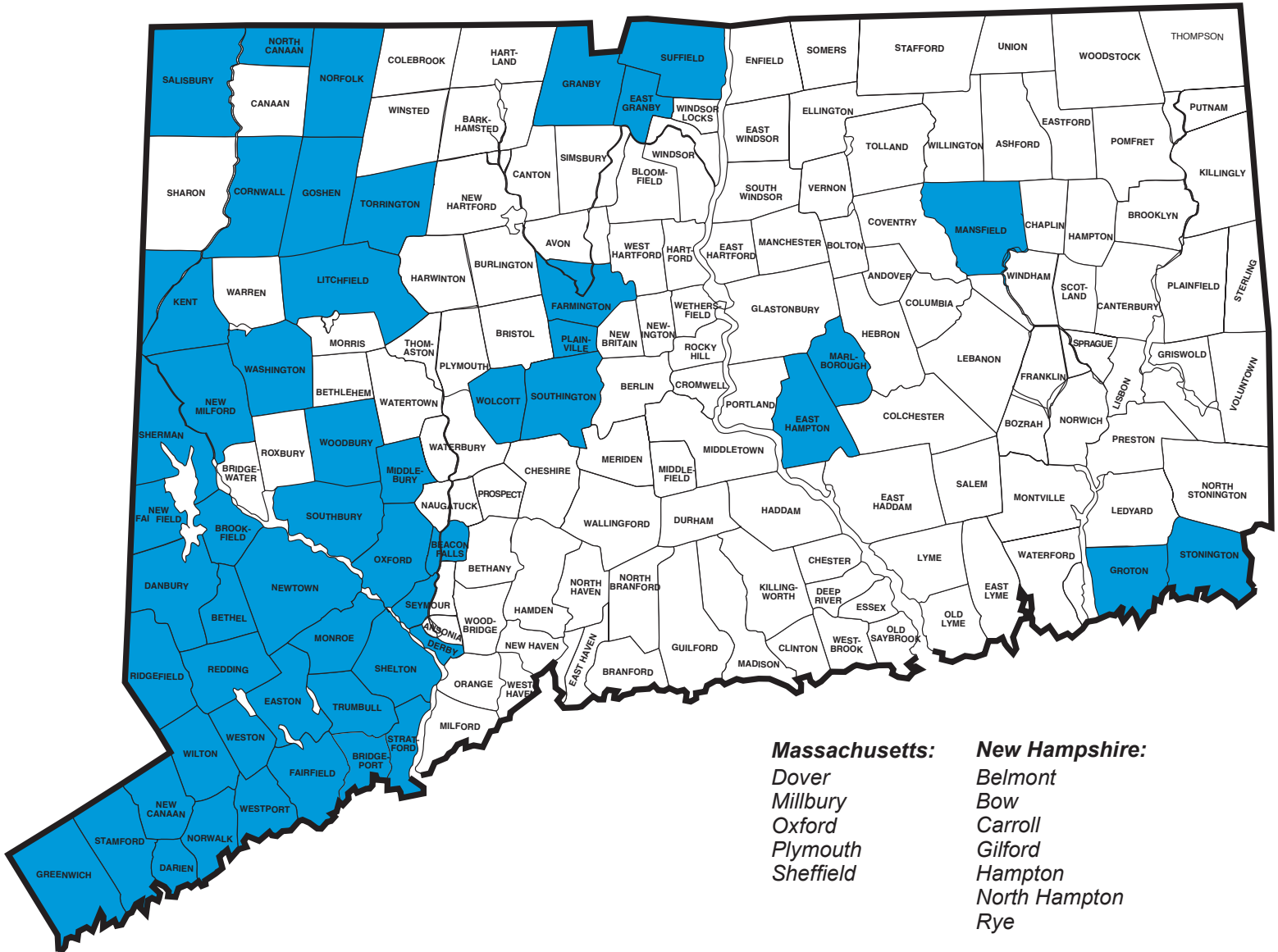
### Cash Flows From Operations

	2021	2020	2019	2018
Cash Flows Provided by Operating Activities	\$60.3	\$94.6	\$84.5	\$87.9

\* Yankee Gas implemented revenue decoupling in 2018.

# Historical Financial Information

Regulated utilities of Aquarion Company, New England's largest investor-owned water utility, provide service in 57 cities and towns to approximately 226,400 customers. This figure includes 204,700 residential customers, 18,700 commercial customers, and 3,000 industrial customers.



AQUARION WATER COMPANY

## Aquarion Water Company Regulated Utilities\*

(Millions of Dollars)

	2021	2020	2019	2018**	2017
<b>Operating Revenues</b>	<b>\$205.6</b>	\$202.2	\$196.6	\$194.5	\$206.5
<b>Operating Income</b>	<b>\$61.1</b>	\$63.7	\$61.2	\$61.5	\$56.2
<b>Net Income</b>	<b>\$47.1</b>	\$47.3	\$42.7	\$41.3	\$36.3
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	\$434.5	\$371.1	\$388.7	\$343.8	\$344.0
Common Equity	599.7	537.0	501.5	441.3	409.0
<b>Total Capitalization</b>	<b>\$1,034.2</b>	<b>\$908.1</b>	<b>\$890.2</b>	<b>\$785.1</b>	<b>\$753.0</b>
Short-Term Debt	\$36.7	\$47.7	\$11.7	\$38.2	\$5.9
<b>Moody's Ratings***</b>					
Corporate Credit Rating	A3	A3	A3	A3	Baa1

### Utility Plant

	As of December 31, 2021			As of December 31, 2020		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
<b>Total Utility Plant</b>	<b>\$1,953.5</b>	<b>\$546.4</b>	<b>\$1,407.1</b>	\$1,774.9	\$510.3	\$1,264.6

### Rate Base

	2021	2020	2019	2018
Rate Base	\$1,040	\$940	\$890	\$820

### Capital Expenditures

	2021	2020	2019	2018
Distribution Capital Expenditures	\$135.5	\$116.1	\$116.9	\$102.3

### Cash Flows From Operations

	2021	2020	2019	2018
Cash Flows Provided by Operating Activities	\$90.1	\$80.2	\$85.0	\$78.9

\* Includes regulated utilities of Aquarion Water Company of CT, Aquarion Water Company of MA, Abenaki Water Company and Aquarion Water Company of NH. Includes the operations of New England Service Company (acquired by Aquarion) beginning December 1, 2021. Excludes interest on debt and operating activity of Aquarion Company, Aquarion Water Company, Aquarion Water Capital of MA, and Homeowner Safety Valve.

\*\* 2018 restated for Hingham MA divestiture.

\*\*\*Ratings are for Aquarion Water Company of CT.

## Sales and Revenues

	2021*	2020*	2019*	2018*	2017
<b>Eversource Energy Consolidated</b>					
<b>Regulated Companies - Retail Sales Volumes</b>					
Electric (GWh)					
Residential	21,730	21,741	20,688	21,614	20,496
Commercial	24,552	23,736	25,992	26,625	26,570
Industrial	4,728	4,729	4,939	5,142	5,180
Total Electric	51,010	50,206	51,619	53,381	52,246
Natural Gas (million cubic feet)**	150,145	112,756	107,806	105,957	101,026
Water (million gallons)	23,355	25,133	23,531	23,731	N/A
<b>Revenues (Millions)</b>					
Electric:					
Residential	\$3,989.8	\$3,951.5	\$3,723.7	\$3,766.6	\$3,458.0
Commercial	2,486.1	2,353.4	2,584.8	2,634.7	2,460.0
Industrial	345.3	327.1	331.8	351.9	331.0
Wholesale	2,327.1	1,884.6	1,509.0	1,488.4	506.5
Other	(90.1)	151.8	216.2	1.9	89.1
Total Electric	9,058.2	8,668.4	8,365.5	8,243.5	6,844.6
Natural Gas**	1,789.6	1,208.7	1,062.2	1,022.2	947.4
Water	211.3	215.4	214.6	212.0	15.9
Total Regulated Companies	11,059.1	10,092.5	9,642.3	9,477.7	7,807.9
Other and Eliminations	(1,196.0)	(1,188.1)	(1,115.8)	(1,029.5)	(55.9)
Total	\$9,863.1	\$8,904.4	\$8,526.5	\$8,448.2	\$7,752.0

	2021*	2020*	2019*	2018*	2017
<b>The Connecticut Light and Power Company</b>					
<b>Retail Sales Volumes (GWh)</b>					
Residential	10,083	10,055	9,706	10,176	9,642
Commercial	8,628	8,189	9,015	9,184	9,161
Industrial	1,790	1,869	1,998	2,107	2,146
Total	20,501	20,113	20,719	21,467	20,949
<b>Retail Revenues (Millions)</b>					
Residential	\$1,994.2	\$2,011.1	\$1,837.1	\$1,828.2	\$1,649.3
Commercial	890.6	878.3	922.9	928.1	883.9
Industrial	131.4	137.5	138.3	147.7	144.7
Total	\$3,016.2	\$3,026.9	\$2,898.3	\$2,904.0	\$2,677.9

\* Effective January 1, 2018, the Company adopted ASU 2014-09, *Revenue from Contracts with Customers*, which resulted in changes in the categorization of certain revenue line items as compared to the prior presentation disclosed above. Upon implementation of the new revenue accounting guidance, the electric distribution segment (which includes distribution retail revenues) is presented gross and intercompany transmission billings are presented as eliminations. Prior to 2018, the electric distribution segment presented intercompany electric transmission billings net within distribution retail revenues, based on indicators of net presentation prior to the new revenue guidance.

\*\* The 2020 natural gas results include the operations of Eversource Gas Company of Massachusetts beginning October 9, 2020.

## Sales and Revenues

	2021*	2020*	2019*	2018*	2017
<b>NSTAR Electric Company Consolidated</b>					
<b>Retail Sales Volumes (GWh)</b>					
Residential	8,243	8,309	7,808	8,182	7,721
Commercial	12,881	12,544	13,790	14,129	14,127
Industrial	1,603	1,565	1,617	1,688	1,691
Total	<u>22,727</u>	<u>22,418</u>	<u>23,215</u>	<u>23,999</u>	<u>23,539</u>
<b>Retail Revenues (Millions)**</b>					
Residential	\$1,375.8	\$1,365.8	\$1,322.1	\$1,380.9	\$1,271.3
Commercial	1,265.0	1,176.8	1,349.4	1,391.5	1,278.7
Industrial	119.1	106.4	115.8	124.9	114.0
Total	<u>\$2,759.9</u>	<u>\$2,649.0</u>	<u>\$2,787.3</u>	<u>\$2,897.3</u>	<u>\$2,664.0</u>

	2021*	2020*	2019*	2018*	2017
<b>Public Service Company of New Hampshire Consolidated</b>					
<b>Retail Sales Volumes (GWh)</b>					
Residential	3,402	3,377	3,173	3,256	3,134
Commercial	3,044	3,003	3,187	3,312	3,282
Industrial	1,336	1,295	1,325	1,347	1,342
Total	<u>7,782</u>	<u>7,675</u>	<u>7,685</u>	<u>7,915</u>	<u>7,758</u>
<b>Retail Revenues (Millions)</b>					
Residential	\$619.8	\$574.6	\$564.5	\$557.5	\$537.4
Commercial	332.2	299.9	314.6	316.9	297.3
Industrial	94.8	83.2	77.7	79.3	72.4
Total	<u>\$1,046.8</u>	<u>\$957.7</u>	<u>\$956.8</u>	<u>\$953.7</u>	<u>\$907.1</u>

\* Effective January 1, 2018, the Company adopted ASU 2014-09, *Revenue from Contracts with Customers*, which resulted in changes in the categorization of certain revenue line items as compared to the prior presentation disclosed above. Upon implementation of the new revenue accounting guidance, the electric distribution segment (which includes distribution retail revenues) is presented gross and intercompany transmission billings are presented as eliminations. Prior to 2018, the electric distribution segment presented intercompany electric transmission billings net within distribution retail revenues, based on indicators of net presentation prior to the new revenue guidance.

\*\*NSTAR Electric implemented full revenue decoupling in 2018.

## The Connecticut Light and Power Company

### First Mortgage Bonds

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2021	Date Issued	Maturity	Call Price
1994 Series D 7.875%	\$140,000,000	\$139,845,000	10/12/94	10/01/24	No Call
2004 Series B 5.750%	130,000,000	130,000,000	09/15/04	09/15/34	Make-Whole
2005 Series B 5.625%	100,000,000	100,000,000	04/07/05	04/01/35	Make-Whole
2006 Series A 6.350%	250,000,000	250,000,000	06/07/06	06/01/36	Make-Whole
2007 Series B 5.750%	150,000,000	150,000,000	03/27/07	03/01/37	Make-Whole
2007 Series D 6.375%	100,000,000	100,000,000	09/17/07	09/01/37	Make-Whole
2013 Series A 2.500%	400,000,000	400,000,000	01/15/13	01/15/23	Make-Whole
2014 Series A 4.300%	475,000,000	475,000,000	04/24/14	04/15/44	Make-Whole
2015 Series A 4.150%	350,000,000	350,000,000	05/20/15	06/01/45	Make-Whole
2017 Series A 3.200%	500,000,000	500,000,000	03/10/17	03/15/27	Make-Whole
2018 Series A 4.000%	800,000,000	800,000,000	03/28/18	04/01/48	Make-Whole
2020 Series A 0.750%	400,000,000	400,000,000	12/01/20	12/01/25	Make-Whole
2021 Series A 2.050%	425,000,000	425,000,000	06/30/21	07/01/31	Make-Whole
Subtotal		\$4,219,845,000			
Less: Due Within One Year		-			
Unamortized Premiums, Discounts and Issuance Costs, Net		(4,465,793)			
Total Long-Term Debt (not including current maturities, if applicable)		\$4,215,379,207			

## NSTAR Electric Company

### Debentures and Senior Notes

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2021	Date Issued	Maturity	Call Price
Debenture 5.750%	\$200,000,000	\$200,000,000	03/16/06	03/15/36	Make-Whole
Debenture 5.500%	300,000,000	300,000,000	03/16/10	03/15/40	Make-Whole
Debenture 2.375%	400,000,000	400,000,000	10/15/12	10/15/22	Make-Whole
Debenture 4.400%	300,000,000	300,000,000	03/07/14	03/01/44	Make-Whole
Debenture 3.250%	250,000,000	250,000,000	11/18/15	11/15/25	Make-Whole
Debenture 2.700%	250,000,000	250,000,000	05/26/16	06/01/26	Make-Whole
Debenture 3.200%	700,000,000	700,000,000	05/15/17	05/15/27	Make-Whole
Debenture 3.250% - Green Bond	400,000,000	400,000,000	05/17/19	05/15/29	Make-Whole
Debenture 3.950% - Green Bond	400,000,000	400,000,000	03/26/20	04/01/30	Make-Whole
Debenture 3.100% - Green Bond	300,000,000	300,000,000	05/27/21	06/01/51	Make-Whole
Debenture 1.950%	300,000,000	300,000,000	08/23/21	08/15/31	Make-Whole
Senior Notes Series B 5.900%	50,000,000	50,000,000	09/23/04	09/15/34	Make-Whole
Senior Notes Series D 6.700%	40,000,000	40,000,000	08/17/07	08/15/37	Make-Whole
Senior Notes Series G 3.880%	80,000,000	80,000,000	11/15/13	11/15/23	Make-Whole
Senior Notes Series H 2.750%	50,000,000	50,000,000	06/23/16	06/15/26	Make-Whole
Subtotal		\$4,020,000,000			
Less: Due Within One Year		400,000,000			
Unamortized Premiums, Discounts and Issuance Costs, Net		(34,601,482)			
Total Long-Term Debt (not including current maturities, if applicable)		\$3,585,398,518			

Public Service Company of New Hampshire

First Mortgage Bonds

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2021	Date Issued	Maturity	Call Price
2005 Series M 5.600%	\$50,000,000	\$50,000,000	10/05/05	10/05/35	Make-Whole
2013 Series S 3.500%	325,000,000	325,000,000	11/14/13	11/01/23	Make-Whole
2019 Series T 3.600%	300,000,000	300,000,000	06/28/19	07/01/49	Make-Whole
2020 Series U 2.400%	150,000,000	150,000,000	08/26/20	09/01/50	Make-Whole
2021 Series V 2.200%	350,000,000	350,000,000	06/15/21	06/15/31	Make-Whole
Subtotal		\$1,175,000,000			
Less: Due Within One Year		-			
Unamortized Premiums, Discounts and Issuance Costs, Net		(11,167,275)			
Total Long-Term Debt (not including current maturities, if applicable)		\$1,163,832,725			

Expected Rate Reduction Bond Amortization Schedule  
Outstanding Principal Balance Per Tranche

PSNH Funding LLC 3

Date as of 12/31	Tranche A-1, 3.094% Principal Balance	Tranche A-2, 3.506% Principal Balance	Tranche A-3, 3.814% Principal Balance
2022	\$53,939,008	\$111,600,000	\$288,163,200
2023	\$10,729,274	\$111,600,000	\$288,163,200
2024	\$0	\$79,119,540	\$288,163,200
2025	\$0	\$35,909,806	\$288,163,200
2026	\$0	\$0	\$280,863,272
2027	\$0	\$0	\$237,653,538
2028	\$0	\$0	\$194,443,804
2029	\$0	\$0	\$151,234,069
2030	\$0	\$0	\$108,024,335
2031	\$0	\$0	\$64,814,601
2032	\$0	\$0	\$21,604,867
2033	\$0	\$0	\$0

## Other System Companies

### Other Long-Term Debt

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2021	Date Issued	Maturity	Call Price
<b>Eversource Energy Parent - Senior Notes</b>					
Senior Notes Series F 2.800%	\$450,000,000	\$450,000,000	05/13/13	05/01/23	Make-Whole
Senior Notes Series H 3.150%	300,000,000	300,000,000	01/15/15	01/15/25	Make-Whole
Senior Notes Series J 3.350%	250,000,000	250,000,000	03/10/16	03/15/26	Make-Whole
Senior Notes Series K 2.750%	750,000,000	750,000,000	03/10/17	03/15/22	Make-Whole
Senior Notes Series L 2.900%	450,000,000	450,000,000	10/05/17	10/01/24	Make-Whole
Senior Notes Series M 3.300%	450,000,000	450,000,000	01/08/18	01/15/28	Make-Whole
Senior Notes Series N 3.800%	400,000,000	400,000,000	12/13/18	12/01/23	Make-Whole
Senior Notes Series O 4.250%	500,000,000	500,000,000	12/13/18	04/01/29	Make-Whole
Senior Notes Series P 3.450%	650,000,000	650,000,000	01/10/20	01/15/50	Make-Whole
Senior Notes Series Q 0.800%	300,000,000	300,000,000	08/14/20	08/15/25	Make-Whole
Senior Notes Series R 1.650%	600,000,000	600,000,000	08/14/20	08/15/30	Make-Whole
Senior Notes Series S 2.550%	350,000,000	350,000,000	03/11/21	03/15/31	Make-Whole
Senior Notes Series T SOFR+25	350,000,000	350,000,000	08/13/21	08/15/23	Make-Whole
Senior Notes Series U 1.400%	300,000,000	300,000,000	08/13/21	08/15/26	Make-Whole
Purchase Price Adjustment Due to Merger		43,749,777			
Subtotal		\$6,143,749,777	(a)		
Less: Due Within One Year		767,681,446			
Unamortized Premiums, Discounts and Issuance Costs, Net		19,771,694			
Total Long-Term Debt (not including current maturities, if applicable)		\$5,395,840,025			

(a) On February 25, 2022, Eversource Energy issued \$650 million of its 2.90% Senior Notes, Series V, due 2027 and \$650 million of its 3.375% Senior Notes, Series W, due 2032.

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2021	Date Issued	Maturity	Call Price
<b>NSTAR Gas Company - First Mortgage Bonds</b>					
Series K 7.110%	\$35,000,000	\$35,000,000	12/30/93	12/30/33	Make-Whole
Series O 4.350%	100,000,000	100,000,000	12/08/15	12/08/45	Make-Whole
Series P 4.090%	100,000,000	100,000,000	09/27/18	10/01/48	Make-Whole
Series Q 3.740%	75,000,000	75,000,000	07/25/19	08/01/49	Make-Whole
Series R 2.330%	75,000,000	75,000,000	05/07/20	05/01/25	Make-Whole
Series S 3.150%	115,000,000	115,000,000	05/07/20	05/01/50	Make-Whole
Series T 2.250%	40,000,000	40,000,000	10/28/21	11/01/31	Make-Whole
Series U 3.030%	40,000,000	40,000,000	10/28/21	11/01/51	Make-Whole
Subtotal		\$580,000,000			
Less: Due Within One Year		-			
Unamortized Premiums, Discounts and Issuance Costs, Net		(1,762,917)			
Total Long-Term Debt (not including current maturities, if applicable)		\$578,237,083			

## Funding Information

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2021	Date Issued	Maturity	Call Price
<b>Eversource Gas Company of Massachusetts - First Mortgage Bonds</b>					
Series A 2.110%	\$310,000,000	\$310,000,000	09/29/21	10/01/31	Make-Whole
Series B 2.920%	240,000,000	240,000,000	09/29/21	10/01/51	Make-Whole
Subtotal		\$550,000,000			
Less: Due Within One Year		-			
Unamortized Premiums, Discounts and Issuance Costs, Net		(1,645,855)			
Total Long-Term Debt (not including current maturities, if applicable)		\$548,354,145			

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2021	Date Issued	Maturity	Call Price
<b>Yankee Gas Services Company - First Mortgage Bonds</b>					
Series B 8.480%	\$20,000,000	\$20,000,000	04/01/92	03/01/22	Make-Whole
Series I 5.350%	50,000,000	50,000,000	07/21/05	07/15/35	Make-Whole
Series L 4.820%	100,000,000	100,000,000	01/02/14	01/02/44	Make-Whole
Series M 3.350%	75,000,000	75,000,000	09/10/15	09/01/25	Make-Whole
Series N 3.020%	75,000,000	75,000,000	09/11/17	09/15/27	Make-Whole
Series O 4.130%	50,000,000	50,000,000	09/19/18	10/01/48	Make-Whole
Series P 2.230%	100,000,000	100,000,000	09/26/19	10/01/24	Make-Whole
Series Q 3.300%	100,000,000	100,000,000	09/26/19	10/01/49	Make-Whole
Series R 2.900%	70,000,000	70,000,000	09/15/20	09/15/50	Make-Whole
Series S 1.380%	90,000,000	90,000,000	08/31/21	08/15/26	Make-Whole
Series T 2.880%	35,000,000	35,000,000	08/31/21	08/15/51	Make-Whole
Purchase Price Adjustment Due To Merger		46,095			
Subtotal		\$765,046,095			
Less: Due Within One Year		20,000,000			
Unamortized Premiums, Discounts and Issuance Costs, Net		(2,588,084)			
Total Long-Term Debt (not including current maturities, if applicable)		\$742,458,011			

# Funding Information

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2021	Date Issued	Maturity	Call Price
<b>Aquarion Company</b>					
4.00% Senior Notes	\$360,000,000	\$360,000,000	08/19/14	08/15/24	Make-Whole
Subtotal		\$360,000,000			
Less: Due Within One Year		-			
Total Long-Term Debt (not including current maturities, if applicable)		\$360,000,000			

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2021	Date Issued	Maturity	Call Price
<b>Aquarion Water Company of CT</b>					
6.875% Series	\$5,000	\$5,000	12/01/98	11/01/28	Make-Whole
4.290% Senior Notes	60,000,000	60,000,000	08/15/12	08/15/32	Make-Whole
3.750% Senior Notes	46,000,000	46,000,000	05/04/15	05/04/35	Make-Whole
4.000% Senior Notes	35,000,000	35,000,000	04/30/13	04/30/33	Make-Whole
4.400% Senior Notes	30,000,000	30,000,000	02/21/12	02/21/32	Make-Whole
3.670% Senior Notes	25,000,000	25,000,000	07/01/16	07/01/36	Make-Whole
3.570% Senior Notes	30,000,000	30,000,000	09/01/17	09/01/37	Make-Whole
3.540% Senior Notes	45,000,000	45,000,000	12/12/19	12/15/49	Make-Whole
4.070% Senior Notes	15,000,000	15,000,000	07/29/13	04/30/33	Make-Whole
6.430% Senior Notes	8,500,000	8,500,000	06/29/04	06/29/34	Make-Whole
7.330% Series	14,000,000	14,000,000	12/01/97	12/01/27	Make-Whole
9.290% Series	4,500,000	4,500,000	04/01/91	04/01/31	Make-Whole
8.040% Series	3,500,000	3,500,000	02/01/00	02/01/30	100% if condemnation
3.310% Series	100,000,000	100,000,000	04/01/21	04/01/51	Make-Whole
Subtotal		\$416,505,000			
Less: Due Within One Year		-			
Total Long-Term Debt (not including current maturities, if applicable)		\$416,505,000			

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2021	Date Issued	Maturity	Call Price
<b>Aquarion Water Company of MA</b>					
MWPAT Drinking Water Fund	\$3,376,192	\$435,000	02/21/03	08/01/23	100%
Variable Rate Series - currently 3.00%	1,500,000	1,035,290	12/09/10	12/01/35	100%
Variable Rate Series - currently 3.00%	500,000	352,849	12/31/13	12/31/33	100%
Variable Rate Series - currently 3.00%	250,000	226,777	06/28/18	07/01/39	100%
Variable Rate Series - currently 3.00%	230,000	209,380	06/28/18	07/01/39	100%
Variable Rate Series - currently 3.00%	700,000	678,609	02/01/21	02/01/41	5% prepayment fee
Variable Rate Series - currently 4.33%	1,250,000	1,047,976	01/30/17	03/20/37	Make-whole until 4/2027
Subtotal		\$3,985,881			
Less: Due Within One Year		410,061			
Total Long-Term Debt (not including current maturities, if applicable)		\$3,575,820			

## Funding Information

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2021	Date Issued	Maturity	Call Price
<b>Aquarion Water Company of NH</b>					
6.210% Series	\$5,900,000	\$5,900,000	08/01/05	08/01/35	Make-Whole
4.450% Series	5,000,000	5,000,000	07/05/12	07/05/22	Make-Whole
7.710% Series	3,000,000	3,000,000	07/01/93	06/01/23	Make-Whole
Subtotal		\$13,900,000			
Less: Due Within One Year		5,000,000			
Total Long-Term Debt (not including current maturities, if applicable)		\$8,900,000			
<b>Abenaki</b>					
2.864% Series	\$125,000	\$65,784	11/02/09	10/01/31	100%
In draw phase - loan up to \$125,000	up to \$125,000	12,567	08/19/21	TBD	100%
Subtotal		\$78,351			
Less: Due Within One Year		5,451			
Total Long-Term Debt (not including current maturities, if applicable)		\$72,900			
Total Long-Term Debt for Aquarion Company		\$789,053,720			
Unamortized Premiums, Discounts and Issuance Costs, Net		(6,676,218)			
Adjusted Long-Term Debt for Aquarion Company (not including current maturities, if applicable)		\$782,377,502			

## The Connecticut Light and Power Company

### Preferred Stock

Issue	Amount Issued	Par Value	Amount Outstanding at December 31, 2021	Date Issued	Call Price
<b>Not Subject to Mandatory Redemption</b>					
3.90% Series	\$8,000,000	\$50 par	\$8,000,000	09/13/49	\$50.50
4.50% Series	5,200,000	\$50 par	5,200,000	05/01/56	50.75
4.96% Series	5,000,000	\$50 par	5,000,000	10/29/58	50.50
4.50% Series	8,000,000	\$50 par	8,000,000	03/01/63	50.50
5.28% Series	10,000,000	\$50 par	10,000,000	04/20/67	51.43
6.56% Series	10,000,000	\$50 par	10,000,000	02/08/68	51.44
\$1.90 Series	8,195,600	\$50 stated value	8,195,600	04/24/47	52.50
\$2.00 Series	16,804,400	\$50 stated value	16,804,400	04/30/47	54.00
\$2.20 Series	10,000,000	\$50 stated value	10,000,000	04/20/49	52.50
\$2.04 Series	5,000,000	\$50 par	5,000,000	11/22/49	52.00
\$2.06 Series E	10,000,000	\$50 par	10,000,000	06/17/54	51.00
\$2.09 Series F	5,000,000	\$50 par	5,000,000	11/15/55	51.00
\$3.24 Series G	15,000,000	\$50 par	15,000,000	01/24/68	51.84
Total Preferred Stock			\$116,200,000		

## NSTAR Electric Company

### Preferred Stock

Issue	Amount Issued	Par Value	Amount Outstanding at December 31, 2021	Date Issued	Call Price
<b>Not Subject to Mandatory Redemption</b>					
4.25% Series	\$18,000,000	\$100	\$18,000,000	06/13/56	\$103.63
4.78% Series	25,000,000	\$100	25,000,000	07/10/58	102.80
Total Preferred Stock			\$43,000,000		

## Eversource Energy Quarterly Common Dividends Per Share

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year-End Outstanding Shares
<b>2022</b>	<b>\$0.63750</b>	<b>\$0.63750</b>	*	*	N/A
2021	\$0.60250	\$0.60250	\$0.60250	\$0.60250	344,403,196
2020	\$0.56750	\$0.56750	\$0.56750	\$0.56750	342,954,023
2019	\$0.53500	\$0.53500	\$0.53500	\$0.53500	329,880,645
2018	\$0.50500	\$0.50500	\$0.50500	\$0.50500	316,885,808
2017	\$0.47500	\$0.47500	\$0.47500	\$0.47500	316,885,808
2016	\$0.44500	\$0.44500	\$0.44500	\$0.44500	316,885,808
2015	\$0.41750	\$0.41750	\$0.41750	\$0.41750	317,191,249
2014	\$0.39250	\$0.39250	\$0.39250	\$0.39250	316,983,337
2013	\$0.36750	\$0.36750	\$0.36750	\$0.36750	315,273,559

\* Not declared as of June 1, 2022.



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This document presents historical information pertaining to Eversource Energy and subsidiaries frequently requested by securities analysts and members of the financial community. Some of the data contained herein are estimates that may be subject to significant change and are qualified in their entirety by reference to the Forms 10-K, 10-Q and 8-K filed by Eversource Energy and its subsidiaries. Data are provided for general information purposes only and are not intended for use in the solicitation of offers to buy any securities of the Eversource Energy companies.



*Photo: Eversource Transmission crew installing new Osprey nest platform in Gorham, New Hampshire.*