

# 2026 Financial Review



**Joseph R. Nolan**

Chairman, President and Chief Executive Officer

**John M. Moreira**

Executive Vice President,  
Chief Financial Officer and Treasurer



These materials provide updated operating and financial information for Eversource Energy consolidated and each of its operating subsidiaries and supplement the 2025 Eversource Energy annual report.

# Historical Financial Information

## Eversource Energy Consolidated

(Millions of Dollars, Except Share Information)

	2025	2024	2023	2022	2021
Operating Revenues	\$13,547.2	\$11,900.8	\$11,910.7	\$12,289.3	\$9,863.1
Operating Income	\$2,988.6	\$2,408.7	\$2,399.3	\$2,198.2	\$1,993.3
Net Income/(Loss) Attributable to					
Common Shareholders (Non-GAAP)*:					
Electric Distribution (Non-GAAP)*	\$667.1	\$631.7	\$608.0	\$592.8	\$556.2
Electric Transmission	776.7	724.6	643.4	596.6	544.6
Natural Gas Distribution (Non-GAAP)*	360.5	291.0	224.8	234.2	204.8
Water Distribution (Non-GAAP)*	44.2	44.6	33.1	36.8	36.8
Eversource Parent and Other (Non-GAAP)*	(81.1)	(57.9)	8.4	(40.5)	(12.2)
Net Income Attributable to					
Common Shareholders (Non-GAAP)*	1,767.4	1,634.0	1,517.7	1,419.9	1,330.2
Losses on Offshore Wind Investments	(75.0)	(524.0)	(1,953.0)	-	-
Loss on Pending Sale of Aquarion	-	(298.3)	-	-	-
Land Abandonment Loss and Other Charges	-	-	(6.9)	-	-
CL&P Settlement Impacts	-	-	-	-	(86.1)
Transaction and Transition Costs	-	-	-	(15.0)	(23.6)
Net Income/(Loss) Attributable to					
Common Shareholders (GAAP)	\$1,692.4	\$811.7	(\$442.2)	\$1,404.9	\$1,220.5

### Common Share Data:

Diluted Earnings/(Loss) Per Share (GAAP)	\$4.56	\$2.27	(\$1.26)	\$4.05	\$3.54
Diluted Earnings Per Share (Non-GAAP)*	\$4.76	\$4.57	\$4.34	\$4.09	\$3.86
Book Value Per Share (end of year)	\$43.14	\$41.02	\$40.55	\$44.41	\$42.39
Weighted Average Shares Outstanding:					
Basic	370,852,601	357,482,965	349,580,638	346,783,444	343,972,926
Diluted	371,259,264	357,779,408	349,840,481	347,246,768	344,631,056
Dividends Declared Per Share	\$3.01	\$2.86	\$2.70	\$2.55	\$2.41
Market Price - High	\$75.25	\$69.01	\$86.84	\$94.63	\$92.66
Market Price - Low	\$52.28	\$52.09	\$52.03	\$70.54	\$76.64
Market Price - End of Year	\$67.33	\$57.43	\$61.72	\$83.84	\$90.98

### Capitalization, end of period (includes current maturities)

Long-Term Debt	\$28,265.4	\$26,704.8	\$24,413.5	\$21,044.1	\$18,216.7
Preferred Stock	155.6	155.6	155.6	155.6	155.6
Common Equity	16,197.3	15,039.4	14,173.9	15,473.2	14,599.8
Total Capitalization	\$44,618.3	\$41,899.8	\$38,743.0	\$36,672.9	\$32,972.1
Short-Term Debt	\$1,525.4	\$2,042.8	\$1,930.4	\$1,442.2	\$1,505.5
Rate Reduction Bonds	\$324.1	\$367.3	\$410.5	\$453.7	\$496.9

### Moody's/S&P Global Ratings/Fitch Securities Ratings:

Eversource Senior Unsecured Debt	Baa2/BBB/BBB	Baa2/BBB/BBB	Baa2/BBB+/BBB	Baa1/BBB+/BBB+	Baa1/BBB+/BBB+
Commercial Paper	P-2/A-2/F-3	P-2/A-2/F-3	P-2/A-2/F-3	P-2/A-2/F-2	P-2/A-2/F-2

### Customers as of Year-End:

Electric	3,486,408	3,424,750	3,308,087	3,288,101	3,261,518
Natural Gas	897,039	901,446	894,991	888,943	886,510
Water	248,639	247,848	241,412	237,258	226,410

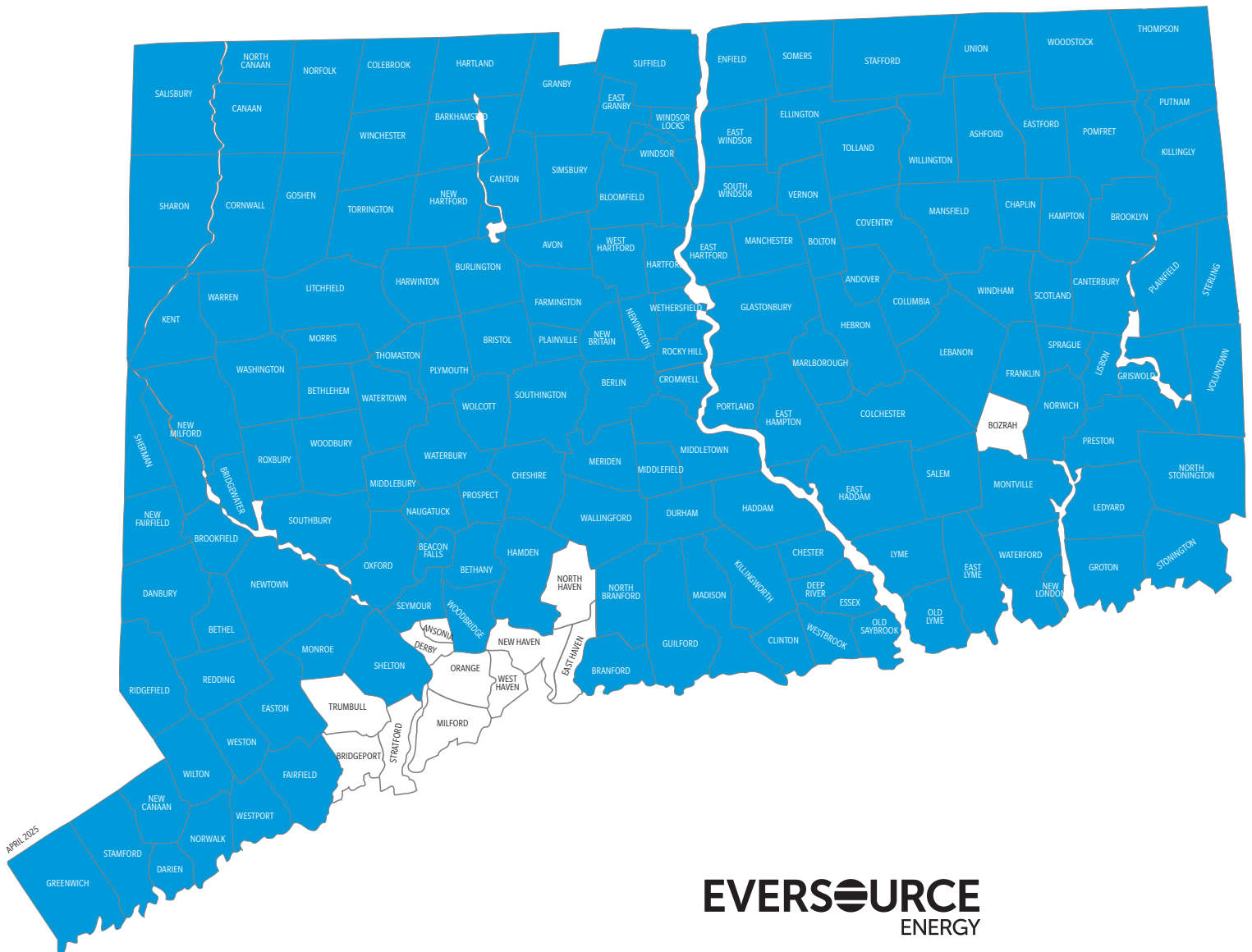
### Cash Flows From Operations

	2025	2024	2023	2022
Cash Flows Provided by Operating Activities	\$4,113.6	\$2,159.7	\$1,646.2	\$2,401.3

\* Non-GAAP financial measures in 2025 exclude a charge resulting from Eversource Energy's previous offshore wind investments; in 2024 exclude a loss on the sales of Eversource Energy's offshore wind investments and the impairment charge and transaction costs from the pending sale of Aquarion Company; in 2023 exclude the impairment charges of Eversource Energy's offshore wind investments and charges primarily related to a land abandonment loss; in 2022 exclude costs associated with the transition of systems as a result of the purchase of the assets of Columbia Gas of Massachusetts (CMA) on October 9, 2020 and integrating the CMA assets onto Eversource's systems, and costs associated with water business acquisitions and the strategic review of the offshore wind investment portfolio; and in 2021 exclude CL&P settlement impacts, transition costs related to the purchase of the natural gas assets of CMA, and a water business acquisition.

# Historical Financial Information

*The Connecticut Light and Power Company, Connecticut's largest electric utility, provides service in 157 cities and towns across the state to approximately 1.32 million customers. This figure includes 1.20 million residential customers, 113,700 commercial customers and 2,800 industrial customers.*



THE CONNECTICUT LIGHT AND POWER COMPANY  
doing business as EVERSOURCE ENERGY

# Historical Financial Information

## The Connecticut Light and Power Company

(Millions of Dollars)

	2025	2024	2023	2022	2021
<b>Operating Revenues</b>	<b>\$5,241.0</b>	\$4,615.0	\$4,578.8	\$4,817.7	\$3,637.4
<b>Operating Income</b>	<b>\$870.7</b>	\$860.5	\$821.4	\$790.2	\$668.9
<b>Net Income</b>	<b>\$551.3</b>	\$512.6	\$518.7	\$532.9	\$401.7
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	<b>\$5,110.1</b>	\$5,111.1	\$4,814.4	\$4,216.5	\$4,215.4
Preferred Stock	<b>116.2</b>	116.2	116.2	116.2	116.2
Common Equity	<b>6,679.6</b>	6,563.9	6,090.7	5,784.4	5,299.5
Total Capitalization	<b>\$11,905.9</b>	\$11,791.2	\$11,021.3	\$10,117.1	\$9,631.1
Short-Term Debt	<b>\$0.0</b>	\$280.0	\$249.7	\$0.0	\$0.0
<b>Moody's/S&amp;P Global Ratings/Fitch Securities Ratings:</b>					
Senior Secured Debt	<b>A2/A/A+</b>	A1/A/A+	A1/A+/A+	A1/A+/A+	A1/A+/A+
Preferred Stock	<b>Baa3/BBB/BBB+</b>	Baa2/BBB/BBB+	Baa2/BBB+/BBB+	Baa2/BBB+/BBB+	Baa2/BBB+/BBB+

### Utility Plant

	As of December 31, 2025			As of December 31, 2024		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Distribution Plant	<b>\$8,906.0</b>	<b>\$1,673.0</b>	<b>\$7,233.0</b>	\$8,437.9	\$1,613.8	\$6,824.1
Transmission Plant	<b>7,222.5</b>	<b>1,408.3</b>	<b>5,814.2</b>	6,937.7	1,314.2	5,623.5
<b>Total Utility Plant</b>	<b>\$16,128.5</b>	<b>\$3,081.3</b>	<b>\$13,047.2</b>	\$15,375.6	\$2,928.0	\$12,447.6

### Rate Base

	2025	2024	2023	2022
Distribution Rate Base	<b>\$6,900</b>	\$6,600	\$6,200	\$5,600
Transmission Rate Base	<b>\$4,600</b>	\$4,400	\$4,200	\$4,000

### Capital Expenditures

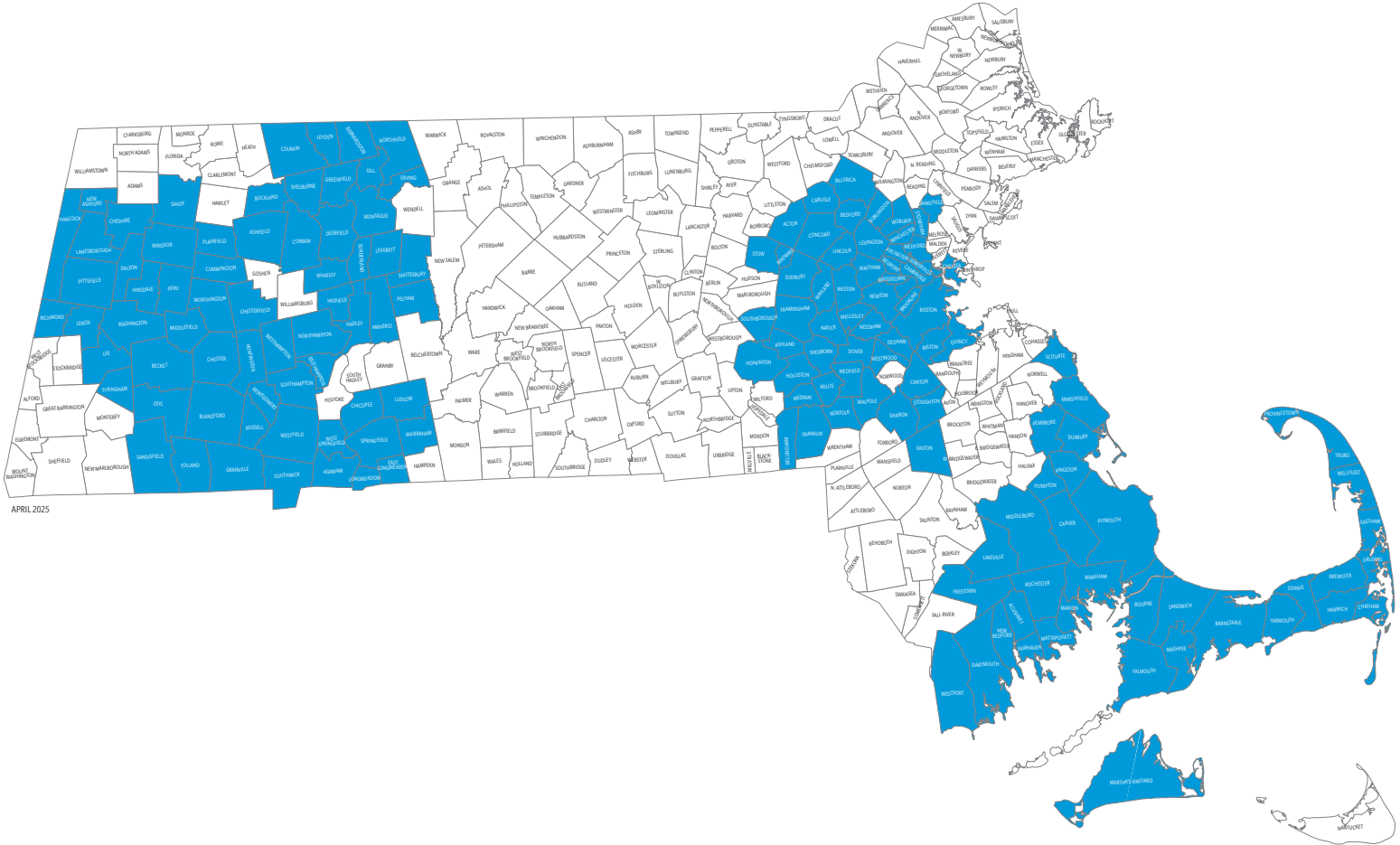
	2025	2024	2023	2022
Distribution Capital Expenditures	<b>\$549.1</b>	\$570.7	\$679.0	\$558.4
Transmission Capital Expenditures	<b>\$398.6</b>	\$450.0	\$470.4	\$416.8

### Cash Flows From Operations

	2025	2024	2023	2022
Cash Flows Provided by Operating Activities	<b>\$1,675.2</b>	\$683.4	\$449.6	\$869.6

# Historical Financial Information

*NSTAR Electric Company provides service to approximately 1.62 million customers in 159 cities and towns in eastern and western Massachusetts, including Cape Cod. This figure includes 1.39 million residential customers, 223,000 commercial customers and 1,600 industrial customers.*



NSTAR ELECTRIC COMPANY  
doing business as EVERSOURCE ENERGY

## NSTAR Electric Company Consolidated

(Millions of Dollars)

	2025	2024	2023	2022	2021
<b>Operating Revenues</b>	<b>\$3,986.6</b>	\$3,720.9	\$3,515.5	\$3,583.1	\$3,056.4
<b>Operating Income</b>	<b>\$884.1</b>	\$858.3	\$772.6	\$652.6	\$662.1
<b>Net Income</b>	<b>\$630.6</b>	\$636.4	\$544.5	\$492.4	\$476.6
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	<b>\$5,945.6</b>	\$5,094.9	\$4,496.9	\$4,425.1	\$3,985.4
Preferred Stock	<b>43.0</b>	43.0	43.0	43.0	43.0
Common Equity	<b>7,558.8</b>	6,915.8	6,150.5	5,700.7	4,973.0
Total Capitalization	<b>\$13,547.4</b>	\$12,053.7	\$10,690.4	\$10,168.8	\$9,001.4
Short-Term Debt	<b>\$245.4</b>	\$504.8	\$365.8	\$0.0	\$162.5
<b>Moody's/S&amp;P Global Ratings/Fitch Securities Ratings:</b>					
Senior Unsecured Debt	<b>A2/A-/A</b>	A2/A-/A	A2/A/A	A1/A/A+	A1/A/A+
Commercial Paper	<b>P-1/A-2/F-1</b>	P-1/A-2/F-1	P-1/A-1/F-1	P-1/A-1/F-1	P-1/A-1/F-1
Preferred Stock	<b>Baa1/BBB/BBB+</b>	Baa1/BBB/BBB+	Baa1/BBB+/BBB+	A3/BBB+/A-	A3/BBB+/A-

### Utility Plant

	As of December 31, 2025			As of December 31, 2024		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Distribution Plant	\$10,635.7	\$2,683.8	\$7,951.9	\$9,782.3	\$2,567.8	\$7,214.5
Solar Generation Plant	206.8	65.5	141.3	201.0	58.1	142.9
Transmission Plant	6,722.9	1,264.9	5,458.0	6,375.2	1,156.1	5,219.1
<b>Total Utility Plant</b>	<b>\$17,565.4</b>	<b>\$4,014.2</b>	<b>\$13,551.2</b>	<b>\$16,358.5</b>	<b>\$3,782.0</b>	<b>\$12,576.5</b>

### Rate Base

	2025	2024	2023	2022
Distribution & Solar Generation Rate Base	<b>\$5,900</b>	\$5,200	\$4,800	\$4,400
Transmission Rate Base	<b>\$4,700</b>	\$4,400	\$3,900	\$3,700

### Capital Expenditures

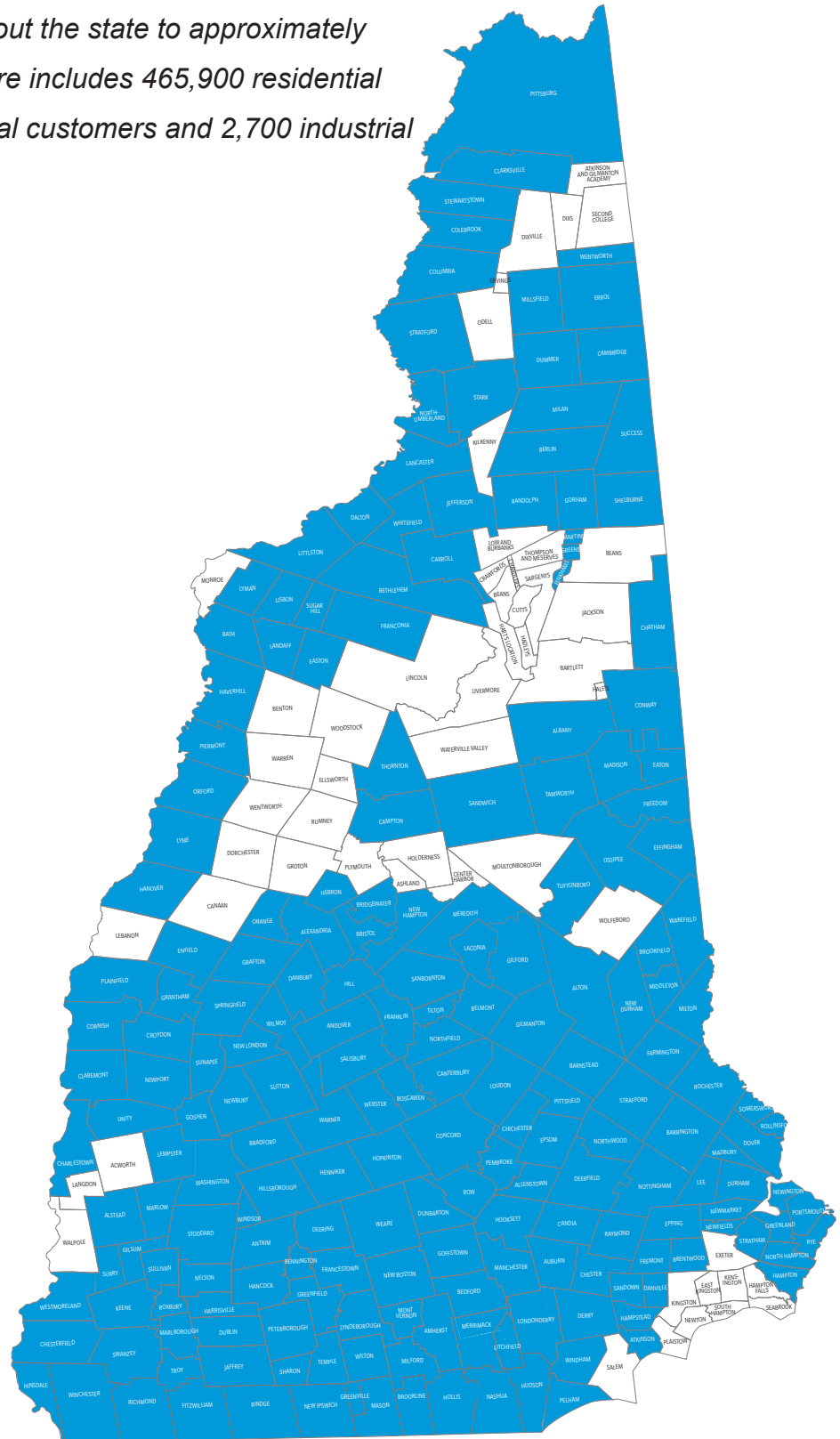
	2025	2024	2023	2022
Distribution & Solar Generation Capital Expenditures	<b>\$1,190.0</b>	\$1,031.8	\$877.9	\$624.5
Transmission Capital Expenditures	<b>\$522.9</b>	\$502.0	\$567.4	\$438.4

### Cash Flows From Operations

	2025	2024	2023	2022
Cash Flows Provided by Operating Activities	<b>\$980.5</b>	\$687.6	\$713.6	\$771.5

# Historical Financial Information

*Public Service Company of New Hampshire (PSNH), New Hampshire's largest electric utility, provides service in 206 cities and towns throughout the state to approximately 549,000 customers. This figure includes 465,900 residential customers, 80,300 commercial customers and 2,700 industrial customers.*



**EVERSOURCE**  
ENERGY

APRIL 2026

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
doing business as EVERSOURCE ENERGY

## Public Service Company of New Hampshire Consolidated

(Millions of Dollars)

	2025	2024	2023	2022	2021
<b>Operating Revenues</b>	<b>\$1,376.4</b>	\$1,294.5	\$1,447.9	\$1,474.8	\$1,177.2
<b>Operating Income</b>	<b>\$408.5</b>	\$331.8	\$300.9	\$249.8	\$232.2
<b>Net Income</b>	<b>\$269.4</b>	\$214.9	\$195.7	\$171.6	\$150.3
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	<b>\$2,031.3</b>	\$1,732.1	\$1,431.6	\$1,164.6	\$1,163.8
Common Equity	<b>2,876.2</b>	2,706.8	2,353.9	1,870.2	1,592.7
<b>Total Capitalization</b>	<b>\$4,907.5</b>	<b>\$4,438.9</b>	<b>\$3,785.5</b>	<b>\$3,034.8</b>	<b>\$2,756.5</b>
Short-Term Debt	<b>\$49.3</b>	\$131.1	\$233.0	\$173.3	\$110.6
Rate Reduction Bonds	<b>\$324.1</b>	\$367.3	\$410.5	\$453.7	\$496.9
<b>Moody's/S&amp;P Global Ratings/Fitch Securities Ratings:</b>					
Senior Secured Debt	<b>A1/A/A+</b>	A1/A/A+	A1/A/A+	A1/A/A+	A1/A/A+

### Utility Plant

	As of December 31, 2025			As of December 31, 2024		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Distribution Plant	<b>\$3,193.8</b>	<b>\$814.3</b>	<b>\$2,379.5</b>	\$2,964.2	\$776.9	\$2,187.3
Transmission Plant	<b>3,138.7</b>	<b>271.1</b>	<b>2,867.6</b>	2,819.6	255.4	2,564.2
<b>Total Utility Plant</b>	<b>\$6,332.5</b>	<b>\$1,085.4</b>	<b>\$5,247.1</b>	<b>\$5,783.8</b>	<b>\$1,032.3</b>	<b>\$4,751.5</b>

### Rate Base

	2025	2024	2023	2022
Distribution Rate Base	<b>\$2,300</b>	\$1,800	\$1,700	\$1,600
Transmission Rate Base	<b>\$2,300</b>	\$2,000	\$1,800	\$1,500

### Capital Expenditures

	2025	2024	2023	2022
Distribution Capital Expenditures	<b>\$270.2</b>	\$268.0	\$214.7	\$170.7
Transmission Capital Expenditures	<b>\$287.5</b>	\$375.8	\$410.0	\$351.8

### Cash Flows From Operations

	2025	2024	2023	2022
Cash Flows Provided by Operating Activities	<b>\$483.3</b>	\$321.3	\$32.0	\$361.5



# Historical Financial Information

## NSTAR Gas Company Consolidated

(Millions of Dollars, except Natural Gas Sales Volumes)

	2025	2024	2023	2022	2021
<b>Natural Gas Sales Volumes - Firm (million cubic feet)</b>					
Residential	21,463	19,979	19,199	20,817	21,073
Commercial	21,366	21,223	21,234	22,092	21,100
Industrial	8,461	4,559	4,515	5,121	5,442
Total	<u>51,290</u>	<u>45,761</u>	<u>44,948</u>	<u>48,030</u>	<u>47,615</u>
<b>Retail Natural Gas Revenues</b>					
Residential	\$532.2	\$405.0	\$387.3	\$396.7	\$342.3
Commercial	236.1	209.7	216.5	218.6	171.9
Industrial	40.5	28.0	29.2	29.0	23.0
Total	<u>\$808.8</u>	<u>\$642.7</u>	<u>\$633.0</u>	<u>\$644.3</u>	<u>\$537.2</u>
Operating Revenues	\$936.7	\$790.5	\$786.8	\$745.9	\$602.3
Operating Income	\$202.5	\$187.6	\$142.8	\$109.8	\$99.2
Net Income	\$144.6	\$130.8	\$96.1	\$76.7	\$70.9
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	\$1,052.1	\$902.4	\$703.0	\$702.9	\$578.2
Common Equity	1,757.5	1,666.4	1,416.3	1,139.0	970.9
Total Capitalization	<u>\$2,809.6</u>	<u>\$2,568.8</u>	<u>\$2,119.3</u>	<u>\$1,841.9</u>	<u>\$1,549.1</u>
Short-Term Debt	\$68.6	\$150.1	\$222.1	\$193.6	\$211.4
<b>S&amp;P Global Ratings/Fitch Securities Ratings:</b>					
Senior Secured Debt	A/A+	A/A+	A/A+	A/A+	A/A+

### Utility Plant

	As of December 31, 2025			As of December 31, 2024		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Total Utility Plant	<u>\$3,520.2</u>	<u>\$625.6</u>	<u>\$2,894.6</u>	<u>\$3,105.9</u>	<u>\$593.9</u>	<u>\$2,512.0</u>

### Rate Base

	2025	2024	2023	2022
Total Rate Base	\$2,500	\$2,100	\$1,900	\$1,600

### Capital Expenditures

	2025	2024	2023	2022
Total Capital Expenditures	\$354.2	\$390.3	\$380.9	\$279.9

### Cash Flows From Operations

	2025	2024	2023	2022
Cash Flows Provided by Operating Activities	\$286.8	\$136.9	\$83.1	\$49.2



# Historical Financial Information

## Eversource Gas Company of Massachusetts

(Millions of Dollars, except Natural Gas Sales Volumes)

	2025	2024	2023	2022	2021
<b>Natural Gas Sales Volumes - Firm (million cubic feet)</b>					
Residential	26,003	23,594	22,896	24,755	24,813
Commercial	15,337	13,779	13,214	13,133	11,103
Industrial	10,126	10,270	10,477	12,142	14,171
Total	<u>51,466</u>	<u>47,643</u>	<u>46,587</u>	<u>50,030</u>	<u>50,087</u>
<b>Retail Natural Gas Revenues</b>					
Residential	\$608.7	\$437.2	\$439.4	\$482.0	\$370.1
Commercial	209.6	150.7	149.8	152.0	100.9
Industrial	75.7	63.7	60.9	71.1	61.9
Total	<u>\$894.0</u>	<u>\$651.6</u>	<u>\$650.1</u>	<u>\$705.1</u>	<u>\$532.9</u>
Operating Revenues	\$1,004.8	\$730.8	\$749.5	\$780.1	\$586.3
Operating Income	\$190.9	\$117.3	\$85.9	\$98.5	\$81.7
Net Income	\$132.0	\$80.2	\$58.7	\$69.8	\$58.2
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	\$930.5	\$805.7	\$705.9	\$648.1	\$548.4
Common Equity	1,216.5	1,096.5	1,055.1	857.5	718.7
Total Capitalization	<u>\$2,147.0</u>	<u>\$1,902.2</u>	<u>\$1,761.0</u>	<u>\$1,505.6</u>	<u>\$1,267.1</u>
Short-Term Debt	\$88.0	\$162.0	\$47.7	\$109.2	\$136.4
<b>S&amp;P Global Ratings:</b>					
Corporate Credit Rating	BBB+	BBB+	A-	A-	A-

### Utility Plant

As of December 31, 2025

As of December 31, 2024

	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Total Utility Plant	<u>\$2,972.9</u>	<u>\$866.3</u>	<u>\$2,106.6</u>	<u>\$2,712.2</u>	<u>\$810.8</u>	<u>\$1,901.4</u>

### Rate Base

	2025	2024	2023	2022
Total Rate Base	\$2,000	\$1,800	\$1,600	\$1,400

### Capital Expenditures

	2025	2024	2023	2022
Total Capital Expenditures	\$297.6	\$289.5	\$309.9	\$260.3

### Cash Flows From Operations

	2025	2024	2023	2022
Cash Flows Provided by Operating Activities	\$214.6	\$84.6	\$140.5	\$109.7



# Historical Financial Information

## Yankee Gas Services Company

(Millions of Dollars, except Natural Gas Sales Volumes)

	2025	2024	2023	2022	2021
<b>Natural Gas Sales Volumes - Firm (million cubic feet)</b>					
Residential	17,334	15,636	14,606	16,592	15,854
Commercial	25,490	23,492	21,438	22,407	21,397
Industrial	15,205	14,761	11,974	12,180	12,157
Total	<u>58,029</u>	<u>53,889</u>	<u>48,018</u>	<u>51,179</u>	<u>49,408</u>
<b>Retail Natural Gas Revenues</b>					
Residential	\$334.0	\$286.9	\$318.8	\$326.2	\$287.8
Commercial	270.7	227.6	271.3	277.9	224.8
Industrial	93.8	80.8	96.6	99.6	82.3
Total	<u>\$698.5</u>	<u>\$595.3</u>	<u>\$686.7</u>	<u>\$703.7</u>	<u>\$594.9</u>
Operating Revenues	\$720.9	\$609.1	\$706.1	\$706.8	\$609.2
Operating Income	\$135.2	\$133.7	\$116.7	\$121.4	\$123.2
Net Income	\$79.4	\$77.6	\$72.8	\$86.8	\$77.2
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	\$1,201.4	\$1,091.6	\$1,011.9	\$842.2	\$762.5
Common Equity	1,680.9	1,561.5	1,375.9	1,356.6	1,202.4
Total Capitalization	<u>\$2,882.3</u>	<u>\$2,653.1</u>	<u>\$2,387.8</u>	<u>\$2,198.8</u>	<u>\$1,964.9</u>
Short-Term Debt	\$126.9	\$76.4	\$99.9	\$119.9	\$128.3
<b>Moody's Securities Ratings:</b>					
Senior Secured Debt	A2	A2	A2	A2	A2

### Utility Plant

	As of December 31, 2025			As of December 31, 2024		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Total Utility Plant	<u>\$3,394.4</u>	<u>\$551.5</u>	<u>\$2,842.9</u>	<u>\$3,103.5</u>	<u>\$529.4</u>	<u>\$2,574.1</u>

### Rate Base

	2025	2024	2023	2022
Total Rate Base	\$2,600	\$2,300	\$2,100	\$1,800

### Capital Expenditures

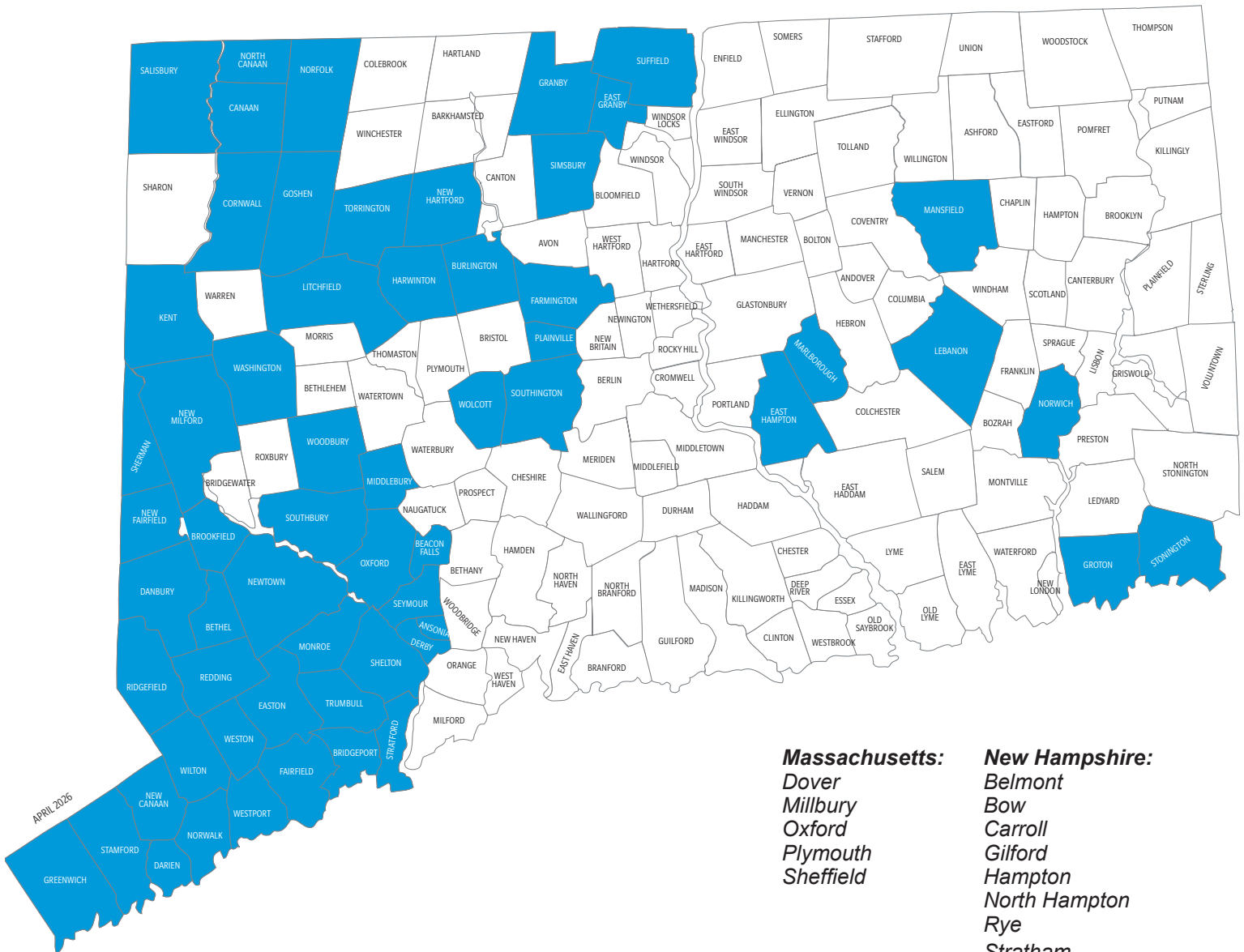
	2025	2024	2023	2022
Total Capital Expenditures	\$323.6	\$342.9	\$306.9	\$263.7

### Cash Flows From Operations

	2025	2024	2023	2022
Cash Flows Provided by Operating Activities	\$75.6	\$124.8	\$177.9	\$75.4

# Historical Financial Information

*Regulated utilities of Aquarion Company, New England's largest investor-owned water utility, provide service in 60 cities and towns in Connecticut, five in Massachusetts, and eight in New Hampshire to approximately 248,600 customers. This figure includes 225,000 residential customers, 20,600 commercial customers, and 3,000 industrial customers.*



**EVERSOURCE**  
ENERGY

AQUARION WATER COMPANY

## Aquarion Water Company Regulated Utilities\*

(Millions of Dollars)

	2025	2024	2023	2022	2021
<b>Operating Revenues</b>	<b>\$237.0</b>	\$226.6	\$226.8	\$214.5	\$205.6
<b>Operating Income</b>	<b>\$54.3</b>	\$59.2	\$59.0	\$59.5	\$61.1
<b>Net Income</b>	<b>\$45.0</b>	\$48.2	\$42.4	\$46.7	\$47.1
<b>Capitalization, end of period (includes current maturities)</b>					
Long-Term Debt	\$644.4	\$637.4	\$566.0	\$499.1	\$434.5
Common Equity	875.1	845.6	751.6	658.8	599.7
<b>Total Capitalization</b>	<b>\$1,519.5</b>	<b>\$1,483.0</b>	<b>\$1,317.6</b>	<b>\$1,157.9</b>	<b>\$1,034.2</b>
Short-Term Debt	\$120.8	\$64.9	\$58.3	\$24.3	\$36.7
<b>Moody's Ratings:**</b>					
Corporate Credit Rating	<b>Baa1</b>	Baa1	A3	A3	A3

### Utility Plant

	As of December 31, 2025			As of December 31, 2024		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
<b>Total Utility Plant</b>	<b>\$2,726.3</b>	<b>\$725.8</b>	<b>\$2,000.5</b>	\$2,568.0	\$692.1	\$1,875.9

### Rate Base

	2025	2024	2023	2022
Rate Base	\$1,400	\$1,400	\$1,300	\$1,160

### Capital Expenditures

	2025	2024	2023	2022
Distribution Capital Expenditures	\$160.5	\$158.3	\$165.2	\$151.0

### Cash Flows From Operations

	2025	2024	2023	2022
Cash Flows Provided by Operating Activities	\$90.7	\$77.1	\$83.9	\$84.1

\* Includes regulated utilities of Aquarion Water Company of CT, Aquarion Water Company of MA, Abenaki Water Company and Aquarion Water Company of NH. Includes the operations of New England Service Company (acquired by Aquarion) beginning December 1, 2021. Includes the operations of The Torrington Water Company (acquired by Aquarion) beginning October 3, 2022. Excludes interest on debt and operating activity of Aquarion Company, Aquarion Water Company, Aquarion Water Capital of MA, and Aquarion Management Services Company.

\*\*Ratings are for Aquarion Water Company of CT.

## Sales and Revenues

2025 2024 2023 2022 2021

### Eversource Energy Consolidated

#### Regulated Companies - Retail Sales Volumes

Electric (GWh)					
Residential	21,837	21,328	20,771	21,782	21,730
Commercial	24,951	25,537	24,279	24,753	24,552
Industrial	4,528	4,458	4,518	4,722	4,728
Total Electric	51,316	51,323	49,568	51,257	51,010
Natural Gas (million cubic feet)	160,784	147,293	142,328	152,291	150,145
Water (million gallons)	26,451	25,977	24,617	25,011	23,355

#### Revenues (Millions)

Electric:					
Residential	\$5,215.5	\$4,904.8	\$5,054.2	\$4,796.1	\$3,989.8
Commercial	3,273.4	2,973.3	2,893.2	2,903.3	2,486.1
Industrial	421.6	389.0	352.4	374.9	345.3
Wholesale	3,456.8	2,691.3	2,402.5	2,891.4	2,327.1
Other	(44.4)	229.1	187.1	248.3	(90.1)
Total Electric	12,322.9	11,187.5	10,889.4	11,214.0	9,058.2
Natural Gas	2,634.8	2,103.9	2,221.7	2,215.6	1,789.6
Water	236.9	229.3	232.5	222.5	211.3
Total Regulated Companies	15,194.6	13,520.7	13,343.6	13,652.1	11,059.1
Other and Eliminations	(1,647.4)	(1,619.9)	(1,432.9)	(1,362.8)	(1,196.0)
Total	\$13,547.2	\$11,900.8	\$11,910.7	\$12,289.3	\$9,863.1

2025 2024 2023 2022 2021

### The Connecticut Light and Power Company

#### Retail Sales Volumes (GWh)

Residential	10,134	9,854	9,571	10,152	10,083
Commercial	8,542	8,636	8,339	8,607	8,628
Industrial	1,675	1,661	1,667	1,801	1,790
Total	20,351	20,151	19,577	20,560	20,501

#### Retail Revenues (Millions)

Residential	\$2,716.1	\$2,493.7	\$2,597.8	\$2,397.2	\$1,994.2
Commercial	1,263.9	1,164.8	1,082.1	1,067.9	890.6
Industrial	175.4	164.2	137.2	146.4	131.4
Total	\$4,155.4	\$3,822.7	\$3,817.1	\$3,611.5	\$3,016.2

## Sales and Revenues

	2025	2024	2023	2022	2021
<b>NSTAR Electric Company Consolidated</b>					
<b>Retail Sales Volumes (GWh)</b>					
Residential	8,171	8,064	7,928	8,244	8,243
Commercial	13,351	13,874	12,964	13,118	12,881
Industrial	1,536	1,427	1,509	1,571	1,603
Total	<u>23,058</u>	<u>23,365</u>	<u>22,401</u>	<u>22,933</u>	<u>22,727</u>
<b>Retail Revenues (Millions)</b>					
Residential	\$1,802.6	\$1,771.8	\$1,691.0	\$1,601.8	\$1,375.8
Commercial	1,650.0	1,466.7	1,442.3	1,457.4	1,265.0
Industrial	143.3	118.1	123.2	135.8	119.1
Total	<u>\$3,595.9</u>	<u>\$3,356.6</u>	<u>\$3,256.5</u>	<u>\$3,195.0</u>	<u>\$2,759.9</u>

	2025	2024	2023	2022	2021
<b>Public Service Company of New Hampshire Consolidated</b>					
<b>Retail Sales Volumes (GWh)</b>					
Residential	3,532	3,410	3,272	3,386	3,402
Commercial	3,058	3,027	2,976	3,028	3,044
Industrial	1,317	1,370	1,342	1,350	1,336
Total	<u>7,907</u>	<u>7,807</u>	<u>7,590</u>	<u>7,764</u>	<u>7,782</u>
<b>Retail Revenues (Millions)</b>					
Residential	\$696.8	\$639.3	\$765.4	\$797.1	\$619.8
Commercial	361.7	343.6	369.6	380.8	332.2
Industrial	102.9	106.7	92.0	92.7	94.8
Total	<u>\$1,161.4</u>	<u>\$1,089.6</u>	<u>\$1,227.0</u>	<u>\$1,270.6</u>	<u>\$1,046.8</u>

## The Connecticut Light and Power Company

### First and Refunding Mortgage Bonds

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2025	Date Issued	Maturity	Call Price
2004 Series B 5.750%	\$130,000,000	\$130,000,000	09/15/04	09/15/34	Make-Whole
2005 Series B 5.625%	100,000,000	100,000,000	04/07/05	04/01/35	Make-Whole
2006 Series A 6.350%	250,000,000	250,000,000	06/07/06	06/01/36	Make-Whole
2007 Series B 5.750%	150,000,000	150,000,000	03/27/07	03/01/37	Make-Whole
2007 Series D 6.375%	100,000,000	100,000,000	09/17/07	09/01/37	Make-Whole
2014 Series A 4.300%	475,000,000	475,000,000	04/24/14	04/15/44	Make-Whole
2015 Series A 4.150%	350,000,000	350,000,000	05/20/15	06/01/45	Make-Whole
2017 Series A 3.200%	500,000,000	500,000,000	03/10/17	03/15/27	Make-Whole
2018 Series A 4.000%	800,000,000	800,000,000	03/28/18	04/01/48	Make-Whole
2021 Series A 2.050%	425,000,000	425,000,000	06/30/21	07/01/31	Make-Whole
2023 Series A 5.250%	500,000,000	500,000,000	01/10/23	01/15/53	Make-Whole
2023 Series B 4.900%	300,000,000	300,000,000	07/06/23	07/01/33	Make-Whole
2024 Series A 4.650%	350,000,000	350,000,000	01/23/24	01/01/29	Make-Whole
2024 Series B 4.950%	300,000,000	300,000,000	08/13/24	08/15/34	Make-Whole
2025 Series A 4.950%	400,000,000	400,000,000	01/13/25	01/15/30	Make-Whole
Subtotal		\$5,130,000,000			
Due Within One Year		-			
Unamortized Premiums, Discounts and Issuance Costs, Net		(19,933,180)			
Total Long-Term Debt (not including current maturities, if applicable)		\$5,110,066,820			

NSTAR Electric Company

**Debentures and Senior Notes**

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2025	Date Issued	Maturity	Call Price
Senior Notes Series B 5.900%	\$50,000,000	\$50,000,000	09/23/04	09/15/34	Make-Whole
Debenture 5.750%	200,000,000	200,000,000	03/16/06	03/15/36	Make-Whole
Senior Notes Series D 6.700%	40,000,000	40,000,000	08/17/07	08/15/37	Make-Whole
Debenture 5.500%	300,000,000	300,000,000	03/16/10	03/15/40	Make-Whole
Debenture 4.400%	300,000,000	300,000,000	03/07/14	03/01/44	Make-Whole
Debenture 2.700%	250,000,000	250,000,000	05/26/16	06/01/26	Make-Whole
Senior Notes Series H 2.750%	50,000,000	50,000,000	06/23/16	06/15/26	Make-Whole
Debenture 3.200%	700,000,000	700,000,000	05/15/17	05/15/27	Make-Whole
Debenture 3.250% - Green Bond	400,000,000	400,000,000	05/17/19	05/15/29	Make-Whole
Debenture 3.950% - Green Bond	400,000,000	400,000,000	03/26/20	04/01/30	Make-Whole
Debenture 3.100% - Green Bond	300,000,000	300,000,000	05/27/21	06/01/51	Make-Whole
Debenture 1.950%	300,000,000	300,000,000	08/23/21	08/15/31	Make-Whole
Debenture 4.550%	450,000,000	450,000,000	05/17/22	06/01/52	Make-Whole
Debenture 4.950% - Green Bond	400,000,000	400,000,000	09/15/22	09/15/52	Make-Whole
Debenture 5.600%	150,000,000	150,000,000	09/25/23	10/01/28	Make-Whole
Debenture 5.400%	600,000,000	600,000,000	05/22/24	06/01/34	Make-Whole
Debenture 4.850%	400,000,000	400,000,000	02/26/25	03/01/30	Make-Whole
Debenture 5.200%	700,000,000	700,000,000	02/26/25	03/01/35	Make-Whole
Subtotal		\$5,990,000,000 (a)			
Due Within One Year		(300,000,000)			
Unamortized Premiums, Discounts and Issuance Costs, Net		(44,362,188)			
Total Long-Term Debt (not including current maturities, if applicable)		<u>\$5,645,637,812</u>			

(a) On May 13, 2026, NSTAR Electric issued \$350 million of 4.65% Debentures, due 2031 and \$350 Million of 5.20% Debentures, due 2036.

Public Service Company of New Hampshire

First Mortgage Bonds

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2025	Date Issued	Maturity	Call Price
2005 Series M 5.600%	\$50,000,000	\$50,000,000	10/05/05	10/05/35	Make-Whole
2019 Series T 3.600%	300,000,000	300,000,000	06/28/19	07/01/49	Make-Whole
2020 Series U 2.400%	150,000,000	150,000,000	08/26/20	09/01/50	Make-Whole
2021 Series V 2.200%	350,000,000	350,000,000	06/15/21	06/15/31	Make-Whole
2023 Series W 5.150%	300,000,000	300,000,000	01/11/23	01/15/53	Make-Whole
2023 Series X 5.350%	600,000,000	600,000,000	09/25/23	10/01/33	Make-Whole
2025 Series Y 4.400%	300,000,000	300,000,000	06/24/25	07/01/28	Make-Whole
Subtotal		\$2,050,000,000			
Due Within One Year		-			
Unamortized Premiums, Discounts and Issuance Costs, Net		(18,676,617)			
Total Long-Term Debt (not including current maturities, if applicable)		\$2,031,323,383			

Expected Rate Reduction Bond Amortization Schedule  
Outstanding Principal Balance Per Tranche

PSNH Funding LLC 3

Date as of 12/31	Tranche A-1, 3.094% Principal Balance	Tranche A-2, 3.506% Principal Balance	Tranche A-3, 3.814% Principal Balance
2026	\$0	\$0	\$280,863,272
2027	\$0	\$0	\$237,653,538
2028	\$0	\$0	\$194,443,804
2029	\$0	\$0	\$151,234,069
2030	\$0	\$0	\$108,024,335
2031	\$0	\$0	\$64,814,601
2032	\$0	\$0	\$21,604,867
2033	\$0	\$0	\$0

## Other System Companies

### Other Long-Term Debt

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2025	Date Issued	Maturity	Call Price
<b>Eversource Energy Parent Senior Notes</b>					
Senior Notes Series J 3.350%	\$250,000,000	\$250,000,000	03/10/16	03/15/26	Make-Whole
Senior Notes Series M 3.300%	450,000,000	450,000,000	01/08/18	01/15/28	Make-Whole
Senior Notes Series O 4.250%	500,000,000	500,000,000	12/13/18	04/01/29	Make-Whole
Senior Notes Series P 3.450%	650,000,000	650,000,000	01/10/20	01/15/50	Make-Whole
Senior Notes Series R 1.650%	600,000,000	600,000,000	08/14/20	08/15/30	Make-Whole
Senior Notes Series S 2.550%	350,000,000	350,000,000	03/11/21	03/15/31	Make-Whole
Senior Notes Series U 1.400%	300,000,000	300,000,000	08/13/21	08/15/26	Make-Whole
Senior Notes Series V 2.900%	650,000,000	650,000,000	02/25/22	03/01/27	Make-Whole
Senior Notes Series W 3.375%	650,000,000	650,000,000	02/25/22	03/01/32	Make-Whole
Senior Notes Series Y 4.600%	600,000,000	600,000,000	06/27/22	07/01/27	Make-Whole
Senior Notes Series Z 5.450%	1,300,000,000	1,300,000,000	03/06/23	03/01/28	Make-Whole
Senior Notes Series AA 4.750%	450,000,000	450,000,000	05/11/23	05/15/26	Make-Whole
Senior Notes Series BB 5.125%	800,000,000	800,000,000	05/11/23	05/15/33	Make-Whole
Senior Notes Series CC 5.950%	800,000,000	800,000,000	11/10/23	02/01/29	Make-Whole
Senior Notes Series DD 5.000%	350,000,000	350,000,000	01/19/24	01/01/27	Make-Whole
Senior Notes Series EE 5.500%	650,000,000	650,000,000	01/19/24	01/01/34	Make-Whole
Senior Notes Series FF 5.850%	700,000,000	700,000,000	04/18/24	04/15/31	Make-Whole
Senior Notes Series GG 5.950%	700,000,000	700,000,000	04/18/24	07/15/34	Make-Whole
Senior Notes Series HH 4.450%	600,000,000	600,000,000	10/17/25	12/15/30	Make-Whole
Purchase Price Adjustment Due to Merger		11,570,098			
Subtotal		\$11,361,570,098	(a)		
Due Within One Year		(1,002,438,805)			
Unamortized Premiums, Discounts and Issuance Costs, Net		(12,643,235)			
Total Long-Term Debt (not including current maturities, if applicable)		\$10,346,488,058			

(a) On February 26, 2026, Eversource issued \$750 million of Junior Subordinated 6.10% Notes, Series A, due 2056 and \$750 million of Junior Subordinated 6.35% Notes, Series B, due 2056.

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2025	Date Issued	Maturity	Call Price
<b>NSTAR Gas Company First Mortgage Bonds</b>					
Series K 7.110%	\$35,000,000	\$35,000,000	12/30/93	12/30/33	Make-Whole
Series O 4.350%	100,000,000	100,000,000	12/08/15	12/08/45	Make-Whole
Series P 4.090%	100,000,000	100,000,000	09/27/18	10/01/48	Make-Whole
Series Q 3.740%	75,000,000	75,000,000	07/25/19	08/01/49	Make-Whole
Series S 3.150%	115,000,000	115,000,000	05/07/20	05/01/50	Make-Whole
Series T 2.250%	40,000,000	40,000,000	10/28/21	11/01/31	Make-Whole
Series U 3.030%	40,000,000	40,000,000	10/28/21	11/01/51	Make-Whole
Series V 4.400%	125,000,000	125,000,000	07/29/22	08/01/32	Make-Whole
Series W 5.290%	160,000,000	160,000,000	06/05/24	06/01/29	Make-Whole
Series X 5.480%	40,000,000	40,000,000	06/05/24	06/01/34	Make-Whole
Series Y 4.860%	205,000,000	205,000,000	06/02/25	06/01/30	Make-Whole
Series Z 5.300%	20,000,000	20,000,000	06/02/25	06/01/35	Make-Whole
Subtotal		\$1,055,000,000			
Due Within One Year					
Unamortized Premiums, Discounts and Issuance Costs, Net		(2,884,125)			
Total Long-Term Debt (not including current maturities, if applicable)		\$1,052,115,875			

# Funding Information

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2025	Date Issued	Maturity	Call Price
<b>Eversource Gas Company of Massachusetts</b>					
<b>First Mortgage Bonds</b>					
Series A 2.110%	\$310,000,000	\$310,000,000	09/29/21	10/01/31	Make-Whole
Series B 2.920%	240,000,000	240,000,000	09/29/21	10/01/51	Make-Whole
Series C 4.700%	100,000,000	100,000,000	06/08/22	06/01/52	Make-Whole
Series D 5.730%	58,000,000	58,000,000	11/14/23	11/15/28	Make-Whole
Series E 5.170%	100,000,000	100,000,000	10/30/24	11/01/34	Make-Whole
Series F 4.770%	125,000,000	125,000,000	09/22/25	10/01/30	Make-Whole
Subtotal		\$933,000,000			
Due Within One Year		-			
Unamortized Premiums, Discounts and Issuance Costs, Net		(2,547,887)			
Total Long-Term Debt (not including current maturities, if applicable)		\$930,452,113			

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2025	Date Issued	Maturity	Call Price
<b>Yankee Gas Services Company</b>					
<b>First Mortgage Bonds</b>					
Series I 5.350%	\$50,000,000	\$50,000,000	07/21/05	07/15/35	Make-Whole
Series L 4.820%	100,000,000	100,000,000	01/02/14	01/02/44	Make-Whole
Series N 3.020%	75,000,000	75,000,000	09/11/17	09/15/27	Make-Whole
Series O 4.130%	50,000,000	50,000,000	09/19/18	10/01/48	Make-Whole
Series Q 3.300%	100,000,000	100,000,000	09/26/19	10/01/49	Make-Whole
Series R 2.900%	70,000,000	70,000,000	09/15/20	09/15/50	Make-Whole
Series S 1.380%	90,000,000	90,000,000	08/31/21	08/15/26	Make-Whole
Series T 2.880%	35,000,000	35,000,000	08/31/21	08/15/51	Make-Whole
Series U 4.310%	100,000,000	100,000,000	09/08/22	09/01/32	Make-Whole
Series V 5.510%	170,000,000	170,000,000	08/31/23	08/15/30	Make-Whole
Series W 5.500%	90,000,000	90,000,000	07/15/24	07/15/29	Make-Whole
Series X 5.740%	90,000,000	90,000,000	07/15/24	07/15/34	Make-Whole
Series Y 5.020%	148,000,000	148,000,000	07/15/25	01/02/31	Make-Whole
Series Z 5.550%	37,000,000	37,000,000	07/15/25	07/15/35	Make-Whole
Subtotal		\$1,205,000,000			
Due Within One Year		(90,000,000)			
Unamortized Premiums, Discounts and Issuance Costs, Net		(3,617,646)			
Total Long-Term Debt (not including current maturities, if applicable)		\$1,111,382,354			

# Funding Information

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2025	Date Issued	Maturity	Call Price
<b>Aquarion Water Company of CT</b>					
6.875% Series	\$5,000	\$0	12/01/98	11/01/28	Make-Whole
4.290% Senior Notes	60,000,000	60,000,000	08/15/12	08/15/32	Make-Whole
3.750% Senior Notes	46,000,000	46,000,000	05/04/15	05/04/35	Make-Whole
4.000% Senior Notes	35,000,000	35,000,000	04/30/13	04/30/33	Make-Whole
4.400% Senior Notes	30,000,000	30,000,000	02/21/12	02/21/32	Make-Whole
3.670% Senior Notes	25,000,000	25,000,000	07/01/16	07/01/36	Make-Whole
3.570% Senior Notes	30,000,000	30,000,000	09/01/17	09/01/37	Make-Whole
3.540% Senior Notes	45,000,000	45,000,000	12/12/19	12/15/49	Make-Whole
4.070% Senior Notes	15,000,000	15,000,000	07/29/13	04/30/33	Make-Whole
6.430% Senior Notes	8,500,000	8,500,000	06/29/04	06/29/34	Make-Whole
7.330% Series	14,000,000	14,000,000	12/01/97	12/01/27	Make-Whole
9.290% Series	4,500,000	4,500,000	04/01/91	04/01/31	Make-Whole
8.040% Series	3,500,000	3,500,000	02/01/00	02/01/30	100% if condemnation
3.310% Senior Notes	100,000,000	100,000,000	04/01/21	04/01/51	Make-Whole
4.690% Senior Notes	70,000,000	70,000,000	08/31/22	09/01/52	Make-Whole
5.890% Senior Notes	50,000,000	50,000,000	09/15/23	10/01/43	Make-Whole
5.570% Senior Notes	70,000,000	70,000,000	08/12/24	09/01/34	Make-Whole
2.00% (DWSRF 2024-4001) loan due 2045	2,007,136	1,971,916	07/18/25	01/31/45	Callable after 07/18/35 w/o penalty
2.00% (DWSRF 2024-4002) loan due 2045	753,945	753,945	12/17/25	07/31/45	Callable after 12/17/35 w/o penalty
2.00% (DWSRF 2024-4003) loan due 2044	1,406,920	1,362,335	03/19/25	09/30/44	Callable after 03/19/35 w/o penalty
2.00% (DWSRF 2024-4004) loan due 2044	1,779,614	1,735,823	05/30/25	11/30/44	Callable after 05/30/35 w/o penalty
2.00% (DWSRF 2024-5008) loan due TBD	1,432,680	211,531	(a)	TBD	In drawdown stage
2.00% (DWSRF 2024-5009) loan due TBD	486,014	209,496	(a)	TBD	In drawdown stage
Subtotal		\$612,745,046			
Due Within One Year		(254,269)			
Total Long-Term Debt (not including current maturities, if applicable)		\$612,490,777			

(a) These notes are currently in the draw-down stage. Final maturity will be 20 years after the amounts are fully drawn down.

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2025	Date Issued	Maturity	Call Price
<b>Aquarion Water Company of MA</b>					
Variable Rate Series - currently 4.840%	\$1,500,000	\$783,082	12/09/10	12/01/35	100%
Variable Rate Series - currently 5.244%	500,000	254,818	12/31/13	12/31/33	100%
Variable Rate Series - currently 4.640%	250,000	188,368	06/28/18	07/01/39	100%
Variable Rate Series - currently 4.640%	230,000	173,990	06/28/18	07/01/39	100%
Variable Rate Series - currently 3.000%	700,000	568,851	02/01/21	02/01/41	1% prepayment fee
Variable Rate Series - currently 4.330%	1,250,000	833,627	01/30/17	03/20/37	Make-whole until 04/27
5.850% Series	9,300,000	9,300,000	08/25/23	09/01/28	Make-Whole
Subtotal		\$12,102,736			
Due Within One Year		(202,067)			
Total Long-Term Debt (not including current maturities, if applicable)		\$11,900,669			

# Funding Information

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2025	Date Issued	Maturity	Call Price
<b>Aquarion Water Company of NH</b>					
6.210% Series	\$5,900,000	\$5,900,000	08/01/05	08/01/35	Make-Whole
5.720% Series	11,000,000	11,000,000	06/01/23	06/01/28	Make-Whole
Subtotal		\$16,900,000			
Due Within One Year		-			
Total Long-Term Debt (not including current maturities, if applicable)		\$16,900,000			

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2025	Date Issued	Maturity	Call Price
<b>Abenaki</b>					
2.864% Series	\$230,000	\$41,538	11/02/09	10/01/31	100%
1.296% Series	125,000	121,334	08/19/21	06/01/45	100%
1.550% Series	45,000	41,595	12/11/20	04/04/44	100%
3.170% Series	2,520,000	2,520,000	12/05/23	06/01/51	100%
Subtotal		\$2,724,467			
Due Within One Year		(53,111)			
Total Long-Term Debt (not including current maturities, if applicable)		\$2,671,356			
Total Long-Term Debt for Aquarion Company		\$643,962,802			
Unamortized Premiums, Discounts and Issuance Costs, Net		(4,867,726)			
Adjusted Long-Term Debt for Aquarion Company (not including current maturities, if applicable)		\$639,095,076			

## The Connecticut Light and Power Company

### Preferred Stock

Issue	Amount Issued	Par Value	Amount Outstanding at December 31, 2025	Date Issued	Call Price
<b>Not Subject to Mandatory Redemption</b>					
3.90% Series	\$8,000,000	\$50 par	\$8,000,000	09/22/49	\$50.50
4.50% Series	5,200,000	\$50 par	5,200,000	06/06/56	50.75
4.96% Series	5,000,000	\$50 par	5,000,000	11/06/58	50.50
4.50% Series	8,000,000	\$50 par	8,000,000	03/01/63	50.50
5.28% Series	10,000,000	\$50 par	10,000,000	04/20/67	51.43
6.56% Series	10,000,000	\$50 par	10,000,000	02/08/68	51.44
\$1.90 Series	8,195,600	\$50 stated value	8,195,600	05/06/47	52.50
\$2.00 Series	16,804,400	\$50 stated value	16,804,400	05/06/47	54.00
\$2.20 Series	10,000,000	\$50 stated value	10,000,000	05/03/49	52.50
\$2.04 Series	5,000,000	\$50 par	5,000,000	12/01/49	52.00
\$2.06 Series E	10,000,000	\$50 par	10,000,000	06/17/54	51.00
\$2.09 Series F	5,000,000	\$50 par	5,000,000	11/01/55	51.00
\$3.24 Series G	15,000,000	\$50 par	15,000,000	01/24/68	51.84
Total Preferred Stock			<u>\$116,200,000</u>		

## NSTAR Electric Company

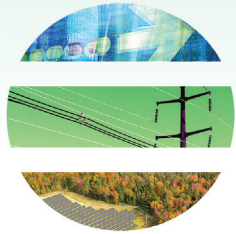
### Preferred Stock

Issue	Amount Issued	Par Value	Amount Outstanding at December 31, 2025	Date Issued	Call Price
<b>Not Subject to Mandatory Redemption</b>					
4.25% Series	\$18,000,000	\$100	\$18,000,000	06/13/56	\$103.63
4.78% Series	25,000,000	\$100	25,000,000	07/10/58	102.80
Total Preferred Stock			<u>\$43,000,000</u>		

## Eversource Energy Quarterly Common Dividends Per Share

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year-End Outstanding Shares
<b>2026</b>	<b>\$0.78750</b>	<b>\$0.78750</b>	*	*	N/A
2025	\$0.75250	\$0.75250	\$0.75250	\$0.75250	375,416,880
2024	\$0.71500	\$0.71500	\$0.71500	\$0.71500	366,608,052
2023	\$0.67500	\$0.67500	\$0.67500	\$0.67500	349,540,266
2022	\$0.63750	\$0.63750	\$0.63750	\$0.63750	348,443,855
2021	\$0.60250	\$0.60250	\$0.60250	\$0.60250	344,403,196
2020	\$0.56750	\$0.56750	\$0.56750	\$0.56750	342,954,023
2019	\$0.53500	\$0.53500	\$0.53500	\$0.53500	329,880,645
2018	\$0.50500	\$0.50500	\$0.50500	\$0.50500	316,885,808
2017	\$0.47500	\$0.47500	\$0.47500	\$0.47500	316,885,808

\* Not declared as of June 1, 2026.



# 2026 Eversource Energy Financial Review

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This document presents historical information pertaining to Eversource Energy and subsidiaries frequently requested by securities analysts and members of the financial community. Some of the data contained herein are estimates that may be subject to significant change and are qualified in their entirety by reference to the Forms 10-K, 10-Q and 8-K filed by Eversource Energy and its subsidiaries. Data are provided for general information purposes only and are not intended for use in the solicitation of offers to buy any securities of the Eversource Energy companies.