



Eversource Energy
P.O. Box 330
Manchester, NH 03105-0330
(603) 634-2261

Yi-An Chen
Director, Revenue Requirements

E-Mail: yi-an.chen@eversource.com

November 15, 2023

Daniel Goldner, Chair
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Chair Goldner:

Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending September 30, 2023. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you have any questions, please feel free to contact me.

Very truly yours,

Yi-An Chen
Director, Revenue Requirements

cc: S. Gagnon
D.W. Foley
T. Frantz, NHDOE
D. Kreis, NHOCA

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

Third Quarter 2023

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (1 page)

Schedule 3 - Sales by Customer Class (4 pages)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN

(Thousands of Dollars, Excluding Percentage Data)

Twelve Months Ending: September 30, 2023

	Distribution	Retail Transmission	Transmission (1)	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Net Operating Income (2)	85,630	(660)	132,969	9,442	8,169	235,550	Schedule 1, Page 2, Line 21
2 5 Qtr. Average Rate Base	1,588,385	(11,265)	1,681,912	36,732	489	3,296,253	Schedule 1, Page 3, Line 12
3 Rate of Return (ROR)	5.39%	N/A	7.91%	N/A	N/A	7.15%	Line 1 / Line 2
4 Less: Short-Term and Long-term Debt (3)	1.63%		1.48%			1.63%	Schedule 2, Page 1, Line 26
5 Equity Component of Rate of Return	3.76%	N/A	6.43%	N/A	N/A	5.52%	Line 3 - Line 4
6 Equity Percentage--Debt to Equity Ratio	55.89%		58.10%			55.89%	Schedule 2, Page 1, Line 21
7 Return on Equity (ROE)	6.73%	N/A	11.07%	N/A	N/A	9.88%	Line 5 / Line 6

8 Amounts shown above may not add due to rounding.

9 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC. The ROE for transmission is unrelated to the ROE for PSNH distribution as the transmission ROE is a product of exclusive federal jurisdiction, and not considered in New Hampshire state rate cases nor included in distribution base rates.

10 (2) Distribution Net Operating Income includes an after-tax pro forma adjustment of (\$16.6m) related to the approved poles purchase agreement between PSNH and Consolidated Communications Inc (CCI) finalized on May 1, 2023. The pre-tax amount is (\$21.6m).

11 (3) Long Term Debt only for Transmission business segment

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

Twelve Months Ending: September 30, 2023

	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations (2)	Total Company
1 Operating Revenues	452,785	200,372	323,514	113,233	432,470	1,522,373
2 Operating Expenses						
3 Production Expenses	62	32	-	93,591	622,573	716,257
4 Transmission Expenses	13	201,271	24,805	-	(205,372)	20,717
5 Distribution Expenses	101,838	0	88	2,392	7,002	111,320
6 Customer Accounting	29,609	-	0	38,389	4,255	72,254
7 General Administrative	67,273	-	26,659	(7,422)	(934)	85,576
8 Other	-	-	-	-	-	-
9 Sub-Total	198,795	201,302	51,552	126,950	427,523	1,006,123
10 Depreciation	90,080	-	52,867	-	-	142,946
11 Amortization of Depletion of Utility Plant	735	-	-	-	-	735
12 Regulatory Debits	(9,048)	-	-	(22,910)	(3,858)	(35,816)
13 Pro Forma Adjustment (3)	16,602	-	-	-	-	16,602
14 Regulatory Credits	1,483	-	-	-	-	1,483
15 Taxes Other Than Income Taxes	50,687	-	43,874	-	636	95,197
16 Federal Income Taxes	(42,518)	(1,003)	6,638	(6,533)	(0)	(43,417)
17 Income Taxes - Other	(19,635)	(375)	483	(2,495)	-	(22,021)
18 Deferred Income Taxes, net	79,978	1,108	35,131	8,778	-	124,995
19 Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
20 Gain on Disposal of Utility Plant	-	-	-	-	-	-
21 Total Operating Expenses	367,155	201,032	190,544	103,791	424,301	1,286,823
22 Net Operating Income	\$ 85,630	\$ (660)	132,969	\$ 9,442	\$ 8,169	\$ 235,550

- 23 (1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.
- 24 (2) Eliminations is primarily inter-segment eliminations between the Transmission and Distribution segments.
- 25 (3) Pro forma adjustment is related to the approved poles purchase agreement between PSNH and Consolidated Communications Inc (CCI), finalized on May 1, 2023. The pro forma adjustment is on an after tax basis.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

Five Quarter Average at September 30, 2023

COMPONENTS OF RATE BASE	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Electric Plant In Service	2,613,278	-	2,235,026	-	-	\$ 4,848,305	Company actuals
2 Less: Accumulated Provision for Depreciation	(672,984)	-	(281,630)	18	-	(954,595)	Company actuals
3 Plant Held For Future Use (Transmission only)	-	-	15,087	-	-	15,087	Company actuals
4 Net Utility Plant	1,940,294	-	1,968,483	18	-	3,908,796	Sum Lines 1 through 3
5 Plus: Working Capital Allowance (2)	12,884	(11,266)	6,356	-	-	7,974	Schedule 1, Page 2, Line 9 x Working Capital %
6 Material and Supplies	22,386	-	23,760	573	-	46,718	Company actuals
7 Prepayments	1,705	1	939	256	489	3,390	Company actuals
8 Regulatory Assets	17,119	-	1,040	(1,230)	-	16,928	Company actuals
9 Less: Accumulated Deferred Income Taxes	(404,848)	-	(209,722)	1,056	-	(613,515)	Company actuals
10 Regulatory Liabilities	6,353	-	(108,944)	36,059	-	(66,531)	Company actuals
11 Customer Deposits/Advances	(7,508)	-	-	-	-	(7,508)	Company actuals
12 Total Rate Base	1,588,385	(11,265)	1,681,912	36,732	489	3,296,253	Sum Lines 4 through 11

13 (1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

14 (2) The Working Capital Allowance is calculated as 6.48% of non-fuel O&M costs per Docket No. DE 19-057 for Distribution and 45/365 of non-fuel O&M costs for Transmission.

15 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 2

**CURRENT COST OF CAPITAL
(Thousands of Dollars, Excluding Percentage Data)**

	Five Quarter Average at September 30, 2023	Reference
1	<u>1. Equity</u>	
2	Cost of Common Equity	Schedule 1, Page 1, Line 7
3	Weighted Cost of Equity	Line 2 x Line 21
4	<u>2. Short-Term and Long-term Debt (excludes Rate Reduction Bonds)</u>	
5	<u>Principal Balance (\$000s)</u>	
6	Short Term Debt	Company actuals
7	Long Term Debt, net of issuance expense	Company actuals
8	Total Equity	Company actuals
9	Total	Total Lines 6-8
10	<u>Annual Debt Expense (\$000s)</u>	
11	Short-Term Debt Annual Expense	Company actuals
12	Long-Term Debt Annual Expense	Company actuals
13	Total Short-Term and Long-Term Debt Annual Expense	Line 11 + Line 12
14	<u>Cost of Debt (%)</u>	
15	Short-Term Debt Effective Interest Rate	Line 11 / Line 6
16	Long-Term Debt Effective Interest Rate	Line 12 / Line 7
17	Short-Term and Long-Term Debt Effective Interest Rate	Line 13 / (Line 6 + Line 7)
18	<u>Capitalization Percentage</u>	
19	Short Term Debt	Line 6 / Line 9
20	Long Term Debt, net of issuance expense	Line 7 / Line 9
21	Total Equity	Line 8 / Line 9
22	Total	Total Lines 19-21
23	<u>Weighted Average Cost of Capital</u>	
24	Short-Term Debt Weighted Avg Effective Int Rate	Line 15 x Line 19
25	Long-Term Debt Weighted Avg Effective Int Rate	Line 16 x Line 20
26	Short-Term and Long-Term Debt Weighted Avg Effective Int Rate	Line 24 + Line 25
27	Weighted Cost of Capital	Line 3 + Line 26
28	<u>3. Preferred Stock</u>	
29	There are no issues of preferred stock outstanding	N/A

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)						
		Distribution	Transmission	Stranded Cost	System Benefits	RRA	Energy Service	Total
		2023 Quarter I						
1	Residential	\$ 65,405	\$ 20,315	\$ 3,962	\$ 4,021	\$ 393	\$ 144,534	\$ 238,629
2	Small commercial and industrial (1)	23,421	8,501	1,564	3,563	132	38,209	75,390
3	Large commercial and industrial (1)	15,732	13,039	1,100	5,834	94	18,317	54,118
4	Outdoor lighting	1,569	105	31	58	4	684	2,450
5	Total Retail billed	106,127	41,960	6,657	13,475	623	201,744	370,587
6	Retail unbilled	(718)	(452)	1,712	-	(7)	(5,981)	(5,447)
7	Total Retail calendar	105,409	41,508	8,368	13,475	616	195,763	365,140
8	Sales for resale (requirement)	1,289	0	-	-	-	0	1,289
9	Total Quarter I	\$ 106,698	\$ 41,508	\$ 8,368	\$ 13,475	\$ 616	\$ 195,764	\$ 366,429
		2023 Quarter II						
10	Residential	\$ 57,247	\$ 16,653	\$ 4,916	\$ 2,962	\$ 322	\$ 103,806	\$ 185,906
11	Small commercial and industrial (1)	23,568	8,608	2,671	3,347	139	29,432	67,764
12	Large commercial and industrial (1)	16,140	13,816	2,777	6,103	102	7,118	46,056
13	Outdoor lighting	1,446	67	42	37	2	400	1,995
14	Total Retail billed	98,401	39,143	10,407	12,449	565	140,756	301,722
15	Retail unbilled	(544)	(80)	(92)	-	(2)	(10,290)	(11,008)
16	Total Retail calendar	97,857	39,064	10,315	12,449	564	130,466	290,714
17	Sales for resale (requirement)	1,206	0.0	-	-	-	0	1,206
18	Total Quarter II	\$ 99,063	\$ 39,064	\$ 10,315	\$ 12,449	\$ 564	\$ 130,467	\$ 291,920
		2023 Quarter III						
19	Residential	\$ 68,565	\$ 21,649	\$ 6,381	\$ 4,944	\$ 424	\$ 97,257	\$ 199,220
20	Small commercial and industrial (1)	26,787	9,978	3,157	3,943	165	22,556	66,585
21	Large commercial and industrial (1)	17,798	15,406	3,133	6,783	113	4,291	47,523
22	Outdoor lighting	1,659	84	51	47	3	318	2,162
23	Total Retail billed	114,808	47,117	12,722	15,717	705	124,422	315,491
24	Retail unbilled	29	(449)	(85)	-	2	(11,215)	(11,718)
25	Total Retail calendar	114,837	46,668	12,637	15,717	707	113,207	303,772
26	Sales for resale (requirement)	1,308	0	-	-	-	0	1,308
27	Total Quarter III	\$ 116,145	\$ 46,668	\$ 12,637	\$ 15,717	\$ 707	\$ 113,207	\$ 305,081
		2023 Quarter IV						
28	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Small commercial and industrial (1)	-	-	-	-	-	-	-
30	Large commercial and industrial (1)	-	-	-	-	-	-	-
31	Outdoor lighting	-	-	-	-	-	-	-
32	Total Retail billed	-	-	-	-	-	-	-
33	Retail unbilled	-	-	-	-	-	-	-
34	Total Retail calendar	-	-	-	-	-	-	-
35	Sales for resale (requirement)	-	-	-	-	-	-	-
36	Total Quarter IV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2023 Year-to-Date						
37	Residential	\$ 191,218	\$ 58,616	\$ 15,259	\$ 11,927	\$ 1,140	\$ 345,597	\$ 623,756
38	Small commercial and industrial (1)	73,775	27,086	7,392	10,852	435	90,197	209,739
39	Large commercial and industrial (1)	49,670	42,261	7,010	18,721	310	29,726	147,697
40	Outdoor lighting	4,674	257	124	141	9	1,403	6,608
41	Total Retail billed	319,337	128,220	29,785	41,641	1,894	466,923	987,799
42	Retail unbilled	(1,234)	(980)	1,535	-	(7)	(27,486)	(28,172)
43	Total Retail calendar	318,103	127,239	31,320	41,641	1,887	439,437	959,627
44	Sales for resale (requirement)	3,803	0	-	-	-	1	3,804
45	Total Year-to-Date	\$ 321,905	\$ 127,240	\$ 31,320	\$ 41,641	\$ 1,887	\$ 439,438	\$ 963,431

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

Revenue (Thousands of Dollars)

	Distribution	Transmission	Stranded Cost	System Benefits	RRA	Energy Service	Total
2022 Quarter I							
1 Residential	\$ 67,538	\$ 28,733	\$ 6,624	\$ 3,216	\$ (216)	\$ 78,053	\$ 183,947
2 Small commercial and industrial (1)	23,343	11,266	3,059	2,690	(66)	20,969	61,259
3 Large commercial and industrial (1)	15,245	16,802	2,930	4,244	(51)	8,790	47,959
4 Outdoor lighting	1,558	140	42	42	(3)	363	2,143
5 Total Retail billed	107,684	56,939,475	12,654.0	10,193	(336)	108,175	295,308
6 Retail unbilled	(1,335)	(1,238)	(2,122)	-	(23)	(23)	(4,742)
7 Total Retail calendar	106,348	55,702	10,532	10,193	(359)	108,151	290,567
8 Sales for resale (requirement)	1,267	0	-	-	-	(0)	1,267
9 Total Quarter I	\$ 107,615	\$ 55,702	\$ 10,532	\$ 10,193	\$ (359)	\$ 108,151	\$ 291,833
2022 Quarter II							
10 Residential	\$ 57,675	\$ 22,664	\$ 3,418	\$ 3,317	\$ (236)	\$ 67,925	\$ 154,762
11 Small commercial and industrial (1)	23,102	11,154	1,715	3,067	(89)	19,507	58,455
12 Large commercial and industrial (1)	15,528	17,193	1,146	5,355	(76)	4,877	44,023
13 Outdoor lighting	1,495	95	31	36	(2)	263	1,918
14 Total Retail billed	97,801	51,105	6,309	11,775	(404)	92,571	259,158
15 Retail unbilled	(328)	(109)	(54)	-	4	(2,842)	(3,329)
16 Total Retail calendar	97,473	50,996	6,256	11,775	(400)	89,729	255,829
17 Sales for resale (requirement)	1,213	0	-	-	(0)	(0)	1,213
18 Total Quarter II	\$ 98,686	\$ 50,996	\$ 6,256	\$ 11,775	\$ (400)	\$ 89,729	\$ 257,043
2022 Quarter III							
19 Residential	\$ 69,234	\$ 26,170	\$ 3,561	\$ 5,170	\$ 54	\$ 132,408	\$ 236,598
20 Small commercial and industrial (1)	26,698	11,730	1,382	3,914	26	35,638	79,388
21 Large commercial and industrial (1)	17,533	17,625	539	6,506	16	9,109	51,328
22 Outdoor lighting	1,543	90	8	43	2	473	2,159
23 Total Retail billed	115,009	55,615	5,490	15,633	98	177,627	369,471
24 Retail unbilled	(483)	(3,021)	(832)	-	195	15,696	11,555
25 Total Retail calendar	114,525	52,594	4,658	15,633	292	193,323	381,026
26 Sales for resale (requirement)	1,511	0	-	-	0	0	1,511
27 Total Quarter III	\$ 116,036	\$ 52,594	\$ 4,658	\$ 15,633	\$ 292	\$ 193,323	\$ 382,537
2022 Quarter IV							
28 Residential	\$ 57,245	\$ 16,958	\$ 1,958	\$ 2,864	\$ 329	\$ 127,419	\$ 206,772
29 Small commercial and industrial (1)	22,423	8,293	524	3,108	134	36,695	71,178
30 Large commercial and industrial (1)	16,038	13,815	(251)	5,724	101	11,796	47,222
31 Outdoor lighting	1,586	128	(8)	66	4	892	2,667
32 Total Retail billed	97,292	39,194	2,222	11,763	568	176,802	327,840
33 Retail unbilled	2,361	1,562	120	-	4	17	4,064
34 Total Retail calendar	99,653	40,756	2,342	11,763	572	176,818	331,904
35 Sales for resale (requirement)	1,187	0	-	-	(0)	0	1,187
36 Total Quarter IV	\$ 100,840	\$ 40,756	\$ 2,342	\$ 11,763	\$ 572	\$ 176,818	\$ 333,090
2022 Year-to-Date							
37 Residential	\$ 251,693	\$ 94,525	\$ 15,560	\$ 14,567	\$ (70)	\$ 405,804	\$ 782,079
38 Small commercial and industrial (1)	95,566	42,442	6,680	12,779	5	112,808	270,280
39 Large commercial and industrial (1)	64,344	65,434	4,363	21,830	(11)	34,572	190,532
40 Outdoor lighting	6,183	452	72	187	1	1,990	8,886
41 Total Retail billed	417,785	202,853	26,676	49,363	(74)	555,174	1,251,777
42 Retail unbilled	215	(2,805)	(2,888)	-	180	12,847	7,548
43 Total Retail calendar	418,000	200,048	23,788	49,363	105	568,022	1,259,326
44 Sales for resale (requirement)	5,178	0	-	-	0	0	5,178
45 Total Year-to-Date	\$ 423,177	\$ 200,048	\$ 23,788	\$ 49,363	\$ 105	\$ 568,022	\$ 1,264,504

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2023 Quarter I		
1 Residential	868,438,575	455,164
2 Small commercial and industrial*	397,280,150	78,628
3 Large commercial and industrial*	650,104,586	1,577
4 Outdoor lighting	6,507,047	731
5 Total Retail billed	1,922,330,357	536,100
6 Retail unbilled	-	-
7 Total Retail calendar	1,922,330,357	536,100
8 Sales for resale (requirement)	1,800	1
9 Total Quarter I	1,922,332,157	536,101
2023 Quarter II		
10 Residential	711,593,919	455,483
11 Small commercial and industrial*	369,707,337	78,906
12 Large commercial and industrial*	672,388,366	1,583
13 Outdoor lighting	4,174,612	674
14 Total Retail billed	1,757,864,233	536,646
15 Retail unbilled	(12,439,786)	-
16 Total Retail calendar	1,745,424,448	536,646
17 Sales for resale (requirement)	1,240	1
18 Total Quarter II	1,745,425,688	536,647
2023 Quarter III		
19 Residential	922,189,458	455,683
20 Small commercial and industrial*	435,954,684	79,092
21 Large commercial and industrial*	747,749,647	1,583
22 Outdoor lighting	5,230,456	782
23 Total Retail billed	2,111,124,246	537,140
24 Retail unbilled	(21,193,485)	-
25 Total Retail calendar	2,089,930,761	537,140
26 Sales for resale (requirement)	1,480	1
27 Total Quarter III	2,089,932,241	537,141
2023 Quarter IV		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
36 Total Quarter IV	-	-
2023 Year-to-Date		
37 Residential	2,502,221,952	455,324
38 Small commercial and industrial*	1,202,942,170	78,767
39 Large commercial and industrial*	2,070,242,599	1,580
40 Outdoor lighting	15,912,115	702
41 Total Retail billed	5,791,318,836	536,373
42 Retail unbilled	(33,633,271)	-
43 Total Retail calendar	5,757,685,565	536,373
44 Sales for resale (requirement)	4,520	1
45 Total Year-to-Date	5,757,690,085	536,374

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2022 Quarter I		
1 Residential	952,067,727	452,190
2 Small commercial and industrial*	420,335,108	78,199
3 Large commercial and industrial*	661,388,937	1,553
4 Outdoor lighting	6,714,302	746
5 Total Retail billed	2,040,506,073	532,688
6 Retail unbilled	-	-
7 Total Retail calendar	2,040,506,073	532,688
8 Sales for resale (requirement)	2,080	1
9 Total Quarter I	2,040,508,153	532,689
2022 Quarter II		
10 Residential	750,438,550	453,053
11 Small commercial and industrial*	381,888,812	78,427
12 Large commercial and industrial*	666,418,133	1,549
13 Outdoor lighting	4,568,738	756
14 Total Retail billed	1,803,314,232	533,786
15 Retail unbilled	-	-
16 Total Retail calendar	1,803,314,232	533,786
17 Sales for resale (requirement)	1,240	1
18 Total Quarter II	1,803,315,472	533,787
2022 Quarter III		
19 Residential	968,528,226	453,619
20 Small commercial and industrial*	453,070,851	78,569
21 Large commercial and industrial*	752,383,903	1,564
22 Outdoor lighting	5,018,830	745
23 Total Retail billed	2,179,001,810	534,496
24 Retail unbilled	-	-
25 Total Retail calendar	2,179,001,810	534,496
26 Sales for resale (requirement)	1,320	5
27 Total Quarter III	2,179,003,130	534,501
2022 Quarter IV		
28 Residential	724,517,253	453,855
29 Small commercial and industrial*	364,211,758	78,479
30 Large commercial and industrial*	661,955,312	1,568
31 Outdoor lighting	3,017,414	742
32 Total Retail billed	1,753,701,737	534,644
33 Retail unbilled	12,997,146	-
34 Total Retail calendar	1,766,698,883	534,644
35 Sales for resale (requirement)	1,560	1
36 Total Quarter IV	1,766,700,443	534,645
2022 Year-to-Date		
37 Residential	3,395,551,756	453,179
38 Small commercial and industrial*	1,619,506,528	78,419
39 Large commercial and industrial*	2,742,146,285	1,558
40 Outdoor lighting	19,319,283	747
41 Total Retail billed	7,776,523,852	533,904
42 Retail unbilled	12,997,146	-
43 Total Retail calendar	7,789,520,998	533,904
44 Sales for resale (requirement)	6,200	1
45 Total Year-to-Date	7,789,527,198	533,905

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).