



Eversource Energy
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February 27, 2025

Mark W. Dell'Orfano, Interim Chairman
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1 Filing for Calendar Year 2025

Dear Chairman Dell'Orfano:

Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource) hereby submits the following pursuant to the requirements of Puc 305.05 of the Commission's Rules for Electric Service:

An original of Eversource's NHPUC Form F-1, consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending December 31, 2025. An index of the Form F-1 is also included for your convenience.

This report is being submitted via the NHPUC Electronic Report Filing system.

If you have any questions, please feel free to contact me.

Very truly yours,

Dominick Brescia
Manager, Revenue Requirements

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

Fourth Quarter 2025

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (1 page)

Schedule 3 - Sales by Customer Class (4 pages)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN

(Thousands of Dollars, Excluding Percentage Data)

Twelve Months Ending: December 31, 2025

	Distribution	Retail Transmission	Transmission (1)	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Net Operating Income (2)	133,573	(774)	189,071	9,757	(225)	331,402	Schedule 1, Page 2, Line 21
2 5 Qtr. Average Rate Base	2,217,045	(12,196)	2,269,729	(12,296)	-	4,462,282	Schedule 1, Page 3, Line 12
3 Rate of Return (ROR)	6.02%	N/A	8.33%	N/A	N/A	7.43%	Line 1 / Line 2
4 Less: Short-Term and Long-term Debt (3)	1.72%		1.75%			1.72%	Schedule 2, Page 1, Line 26
5 Equity Component of Rate of Return	4.30%	N/A	6.58%	N/A	N/A	5.71%	Line 3 - Line 4
6 Equity Percentage--Debt to Equity Ratio	59.41%		58.61%			59.41%	Schedule 2, Page 1, Line 21
7 Return on Equity (ROE)	7.24%	N/A	11.23%	N/A	N/A	9.61%	Line 5 / Line 6

8 Amounts shown above may not add due to rounding.

9 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC. The ROE for transmission is unrelated to the ROE for PSNH distribution as the transmission ROE is a product of exclusive federal jurisdiction, and not considered in New Hampshire state rate cases nor included in distribution base rates.

10 (2) Distribution Net Operating Income includes an after-tax pro forma adjustment of \$5.8m related to the non-recurring recoupment amount per Order No. 28,170 in Docket No. DE 24-070.

11 (3) Long Term Debt only for Distribution and Transmission business segments

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

Twelve Months Ending: December 31, 2025							
	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations (2)	Total Company	
1	Operating Revenues	545,069	298,100	430,818	111,708	(9,416)	1,376,278
2	Operating Expenses						
3	Production Expenses	5,741	147	-	(5,690)	253,923	254,122
4	Transmission Expenses	(0)	299,011	36,910	-	(274,791)	61,131
5	Distribution Expenses	116,458	0	(0)	3,075	1,080	120,612
6	Customer Accounting	30,575	-	(0)	48,793	5,041	84,409
7	General Administrative	56,866	-	26,577	(6,470)	(922)	76,051
8	Other	-	-	-	-	-	-
9	Sub-Total	209,640	299,159	63,486	39,707	(15,668)	596,325
10	Depreciation	106,463	-	71,058	-	-	177,521
11	Amortization of Depletion of Utility Plant	84	-	-	-	-	84
12	Regulatory Debits	(3,987)	-	47	65,632	6,476	68,168
13	Pro Forma Adjustment (3)	5,781	-	-	-	-	5,781
13	Regulatory Credits	-	-	-	-	-	-
14	Taxes Other Than Income Taxes	52,757	-	53,228	-	-	105,985
15	Federal Income Taxes	21,615	(2,229)	35,266	1,818	0	56,470
16	Income Taxes - Other	11,946	(861)	11,452	702	0	23,239
17	Deferred Income Taxes, net	7,200	2,805	7,210	(5,908)	-	11,307
18	Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
19	Gain on Disposal of Utility Plant	-	-	-	-	-	-
20	Total Operating Expenses	411,496	298,874	241,747	101,951	(9,191)	1,044,876
21	Net Operating Income	\$ 133,573	\$ (774)	\$ 189,071	\$ 9,757	\$ (225)	\$ 331,402

22 (1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

23 (2) Eliminations is primarily inter-segment eliminations between the Transmission and Distribution segments.

24 (3) Distribution Net Operating Income includes an after-tax pro forma adjustment of \$5.8m related to the non-recurring recoupment amount per Order No. 28,170 in Docket No. DE 24-070.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

Five Quarter Average at December 31, 2025

COMPONENTS OF RATE BASE	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Electric Plant In Service	3,020,283	-	2,951,969	-	-	\$ 5,972,251	Company actuals
2 Less: Accumulated Provision for Depreciation	(763,096)	-	(328,333)	(0)	-	(1,091,429)	Company actuals
3 Plant Held For Future Use (Transmission only)	-	-	15,174	-	-	15,174	Company actuals
4 Net Utility Plant	2,257,187	-	2,638,810	(0)	-	4,895,996	Sum Lines 1 through 3
5 Plus: Working Capital Allowance (2)	10,672	(12,197)	7,827	-	-	6,303	Schedule 1, Page 2, Line 9 x Working Capital %
6 Material and Supplies	35,920	-	27,370	2,740	-	66,030	Company actuals
7 Prepayments	2,064	1	866	163	-	3,094	Company actuals
8 Regulatory Assets (3)	465,494	-	1,006	(1,699)	-	464,801	Company actuals
9 Less: Accumulated Deferred Income Taxes (4)	(546,902)	-	(301,702)	-	-	(848,604)	Company actuals
10 Regulatory Liabilities	723	-	(104,448)	(13,500)	-	(117,225)	Company actuals
11 Customer Deposits/Advances	(8,114)	-	-	-	-	(8,114)	Company actuals
12 Total Rate Base	2,217,045	(12,196)	2,269,729	(12,296)	0	4,462,282	Sum Lines 4 through 11

13 (1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

14 (2) The Working Capital Allowance is calculated as 5.09% of non-fuel O&M costs per Docket No. DE 24-070 for Distribution and 45/365 of non-fuel O&M costs for Transmission.

15 (3) Regulatory Assets include all deferred storm costs incurred, including amounts filed within Docket No. DE 24-041 and 25-021.

16 (4) Accumulated Deferred Income Taxes include the deferred income taxes related to all deferred storm costs, including amounts filed within Docket No. DE 24-041 and 25-021.

17 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 2

**CURRENT COST OF CAPITAL
(Thousands of Dollars, Excluding Percentage Data)**

	<u>Five Quarter Average at December 31, 2025</u>	<u>Reference</u>
1 1. Equity		
2 Cost of Common Equity	7.24%	Schedule 1, Page 1, Line 7
3 Weighted Cost of Equity	4.30%	Line 2 x Line 21
4 2. Short-Term and Long-term Debt (excludes Rate Reduction Bonds)		
5 Principal Balance (\$000s)		
6 Short Term Debt	0	Company actuals
7 Long Term Debt, net of issuance expense	1,911,326	Company actuals
8 Total Equity	<u>2,798,009</u>	Company actuals
9 Total	4,709,336	Total Lines 6-8
10 Annual Debt Expense (\$000s)		
11 Short-Term Debt Annual Expense	0	Company actuals
12 Long-Term Debt Annual Expense	<u>81,002</u>	Company actuals
13 Total Short-Term and Long-Term Debt Annual Expense	81,002	Line 11 + Line 12
14 Cost of Debt (%)		
15 Short-Term Debt Effective Interest Rate	0.00%	Line 11 / Line 6
16 Long-Term Debt Effective Interest Rate	<u>4.24%</u>	Line 12 / Line 7
17 Short-Term and Long-Term Debt Effective Interest Rate	4.24%	Line 13 / (Line 6 + Line 7)
18 Capitalization Percentage		
19 Short Term Debt	0.00%	Line 6 / Line 9
20 Long Term Debt, net of issuance expense	40.59%	Line 7 / Line 9
21 Total Equity	<u>59.41%</u>	Line 8 / Line 9
22 Total	100.00%	Total Lines 19-21
23 Weighted Average Cost of Capital		
24 Short-Term Debt Weighted Avg Effective Int Rate	0.00%	Line 15 x Line 19
25 Long-Term Debt Weighted Avg Effective Int Rate	<u>1.72%</u>	Line 16 x Line 20
26 Short-Term and Long-Term Debt Weighted Avg Effective Int Rate	1.72%	Line 24 + Line 25
27 Weighted Cost of Capital	6.02%	Line 3 + Line 26
28 3. Preferred Stock		
29 There are no issues of preferred stock outstanding	N/A	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

Revenue (Thousands of Dollars)

	Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total
2025 Quarter I								
1 Residential	\$ 82,706	\$ 36,869	\$ 8,402	\$ 6,186	\$ (421)	\$ 1,262	\$ 53,202	\$ 188,206
2 Commercial	38,035	24,306	6,039	7,282	(212)	575	13,753	89,777
3 Manufacturing	9,063	10,098	1,665	2,906	(70)	166	1,794	25,622
4 Outdoor lighting	661	70	34	26	(4)	11	62	861
5 Total Retail billed	130,465	71,343	16,140	16,400	(707)	2,013	68,812	304,466
6 Retail unbilled	(2,299)	(2,106)	-	(1,382)	20	(61)	(3,466)	(9,293)
7 Total Retail calendar	128,165	69,236	16,140	15,018	(686)	1,953	65,346	295,172
8 Sales for resale (requirement)	6,873							6,873
9 Total Quarter I	\$ 135,038	\$ 69,236	\$ 16,140	\$ 15,018	\$ (686)	\$ 1,953	\$ 65,346	\$ 302,045
2025 Quarter II								
10 Residential	\$ 67,588	\$ 27,639	\$ 5,504	\$ 3,190	\$ (315)	\$ 946	\$ 36,150	\$ 140,702
11 Commercial	36,949	23,935	4,709	5,484	(210)	576	10,213	81,656
12 Manufacturing	9,494	10,591	943	2,489	(70)	169	998	24,615
13 Outdoor lighting	649	48	25	14	(3)	8	39	780
14 Total Retail billed	114,681	62,214	11,182	11,176	(599)	1,700	47,400	247,754
15 Retail unbilled	1,357	2,039	-	264	(12)	49	216	3,914
16 Total Retail calendar	116,038	64,254	11,182	11,440	(611)	1,749	47,616	251,667
17 Sales for resale (requirement)	5,066							5,066
18 Total Quarter II	\$ 121,104	\$ 64,254	\$ 11,182	\$ 11,440	\$ (611)	\$ 1,749	\$ 47,616	\$ 256,733
2025 Quarter III								
19 Residential	\$ 86,107	\$ 36,570	\$ 7,284	\$ 4,156	\$ (88)	\$ 1,256	\$ 53,874	\$ 189,159
20 Commercial	43,185	28,175	5,585	6,133	(56)	677	14,088	97,787
21 Manufacturing	10,669	11,765	1,047	2,697	(22)	180	1,404	27,739
22 Outdoor lighting	655	53	27	15	1	8	50	810
23 Total Retail billed	140,617	76,563	13,943	13,001	(165)	2,121	69,416	315,495
24 Retail unbilled	(2,052)	(4,284)	-	(739)	194	(130)	(749)	(7,759)
25 Total Retail calendar	138,565	72,279	13,943	12,263	29	1,991	68,666	307,736
26 Sales for resale (requirement)	4,670							4,670
27 Total Quarter III	\$ 143,235	\$ 72,279	\$ 13,943	\$ 12,263	\$ 29	\$ 1,991	\$ 68,666	\$ 312,406
2025 Quarter IV								
28 Residential	\$ 78,408	\$ 34,705	\$ 5,967	\$ 3,061	\$ 271	\$ (28)	\$ 51,666	\$ 174,049
29 Commercial	38,404	24,735	4,811	5,416	187	(30)	14,908	88,430
30 Manufacturing	9,546	10,710	918	2,381	74	(27)	1,541	25,143
31 Outdoor lighting	655	66	39	22	3	(3)	77	859
32 Total Retail billed	127,013	70,216	11,734	10,880	535	(89)	68,192	288,481
33 Retail unbilled	4,947	5,922	889	-	34	(352)	6,919	18,358
34 Total Retail calendar	131,960	76,137	12,623	10,880	569	(440)	75,111	306,839
35 Sales for resale (requirement)	5,104							5,104
36 Total Quarter IV	\$ 137,064	\$ 76,137	\$ 12,623	\$ 10,880	\$ 569	\$ (440)	\$ 75,111	\$ 311,943
2025 Year-to-Date								
37 Residential	\$ 314,809	\$ 135,783	\$ 27,157	\$ 16,593	\$ (553)	\$ 3,435	\$ 194,892	\$ 692,116
38 Commercial	156,573	101,151	21,144	24,314	(291)	1,797	52,963	357,650
39 Manufacturing	38,772	43,164	4,573	10,473	(89)	488	5,736	103,119
40 Outdoor lighting	2,621	237	125	76	(3)	24	229	3,310
41 Total Retail billed	512,776	280,335	52,999	51,457	(936)	5,745	253,819	1,156,195
42 Retail unbilled	1,953	1,571	889	(1,856)	236	(493)	2,921	5,220
43 Total Retail calendar	514,728	281,906	53,888	49,600	(700)	5,252	256,740	1,161,415
44 Sales for resale (requirement)	21,713	-	-	-	-	-	-	21,713
45 Total Year-to-Date	\$ 536,441	\$ 281,906	\$ 53,888	\$ 49,600	\$ (700)	\$ 5,252	\$ 256,740	\$ 1,183,128

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

Revenue (Thousands of Dollars)

	Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total
2024 Quarter I								
1 Residential	\$ 67,228	\$ 26,703	\$ 8,536	\$ 5,372	\$ 419	\$ 2,414	\$ 62,012	\$ 172,684
2 Small commercial and industrial (1)	23,673	10,825	3,908	3,741	133	785	13,918	56,982
3 Large commercial and industrial (1)	15,995	16,514	4,824	6,087	103	615	5,568	49,707
4 Outdoor lighting	1,550	130	80	57	4	24	259	2,105
5 Total Retail billed	108,447	54,172	17,348	15,257	659	3,837	81,758	281,478
6 Retail unbilled	(1,766)	(1,603)	1,787	-	(18)	(114)	(8,192)	(9,905)
7 Total Retail calendar	106,681	52,569	19,136	15,257	641	3,724	73,566	271,573
8 Sales for resale (requirement)	893	0	-	-	-	-	1	893
9 Total Quarter I	\$ 107,574	\$ 52,569	\$ 19,136	\$ 15,257	\$ 641	\$ 3,724	\$ 73,567	\$ 272,467
2024 Quarter II								
10 Residential	\$ 58,669	\$ 21,825	\$ 9,320	\$ 4,311	\$ 340	\$ 1,974	\$ 36,450	\$ 132,889
11 Small commercial and industrial (1)	23,696	10,937	4,819	3,405	187	1,090	8,989	53,121
12 Large commercial and industrial (1)	16,309	16,930	7,242	6,009	59	373	2,753	49,675
13 Outdoor lighting	1,536	89	65	39	2	15	132	1,878
14 Total Retail billed	100,209	49,780	21,447	13,763	588	3,452	48,323	237,563
15 Retail unbilled	1,684	1,744	649	-	27	109	77	4,290
16 Total Retail calendar	101,893	51,524	22,096	13,763	615	3,561	48,400	241,853
17 Sales for resale (requirement)	1,289	0	-	-	-	-	-	1,289
18 Total Quarter II	\$ 103,182	\$ 51,524	\$ 22,096	\$ 13,763	\$ 615	\$ 3,561	\$ 48,400	\$ 243,142
2024 Quarter III								
19 Residential	\$ 77,338	\$ 29,398	\$ 12,539	\$ 6,187	\$ 79	\$ 2,668	\$ 52,244	\$ 180,453
20 Small commercial and industrial (1)	29,404	12,913	5,868	4,154	10	1,267	11,970	65,585
21 Large commercial and industrial (1)	18,682	17,851	8,166	6,927	0	387	2,139	54,152
22 Outdoor lighting	1,655	97	71	43	(1)	16	183	2,065
23 Total Retail billed	127,079	60,259	26,644	17,311	88	4,338	66,536	302,256
24 Retail unbilled	(176)	(2,890)	(1,199)	-	(234)	(203)	(1,276)	(5,977)
25 Total Retail calendar	126,903	57,369	25,445	17,311	(145)	4,136	65,261	296,279
26 Sales for resale (requirement)	1,467	0	-	-	-	-	0	1,468
27 Total Quarter III	\$ 128,370	\$ 57,369	\$ 25,445	\$ 17,311	\$ (145)	\$ 4,136	\$ 65,261	\$ 297,746
2024 Quarter IV								
28 Residential	\$ 68,122	\$ 27,174	\$ 8,237	\$ 4,126	\$ (321)	\$ 1,130	\$ 43,763	\$ 152,233
29 Small commercial and industrial (1)	26,932	13,124	4,184	3,370	(224)	677	10,810	58,873
30 Large commercial and industrial (1)	18,482	20,096	6,198	5,938	(119)	276	1,743	52,614
31 Outdoor lighting	1,731	172	88	61	(10)	17	239	2,298
32 Total Retail billed	115,268	60,566	18,707	13,495	(674)	2,100	56,556	266,018
33 Retail unbilled	4,165	3,252	(465)	-	(15)	(137)	(15)	6,784
34 Total Retail calendar	119,433	63,818	18,242	13,495	(689)	1,963	56,540	272,802
35 Sales for resale (requirement)	1,262	0	-	-	-	-	-	1,262
36 Total Quarter IV	\$ 120,695	\$ 63,818	\$ 18,242	\$ 13,495	\$ (689)	\$ 1,963	\$ 56,540	\$ 274,064
2024 Year-to-Date								
37 Residential	\$ 271,357	\$ 105,100	\$ 38,632	\$ 19,996	\$ 518	\$ 8,186	\$ 194,469	\$ 638,258
38 Small commercial and industrial (1)	103,705	47,798	18,779	14,670	105	3,818	45,687	234,562
39 Large commercial and industrial (1)	69,467	71,391	26,430	24,961	43	1,651	12,204	206,148
40 Outdoor lighting	6,472	488	305	200	(5)	72	813	8,345
41 Total Retail billed	451,002	224,777	84,146	59,827	661	13,728	253,173	1,087,314
42 Retail unbilled	3,907	503	772	-	(240)	(345)	(9,405)	(4,808)
43 Total Retail calendar	454,909	225,280	84,918	59,827	421	13,383	243,768	1,082,506
44 Sales for resale (requirement)	4,911	0	-	-	-	-	1	4,912
45 Total Year-to-Date	\$ 459,820	\$ 225,280	\$ 84,918	\$ 59,827	\$ 421	\$ 13,383	\$ 243,768	\$ 1,087,418

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).

(2) The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2025 Quarter I		
1 Residential	993,137,692	460,990
2 Commercial	783,827,129	78,940
3 Manufacturing	312,604,442	2,683
4 Outdoor lighting	2,731,850	725
5 Total Retail billed	2,092,301,113	543,338
6 Retail unbilled	(62,113,350)	-
7 Total Retail calendar	2,030,187,763	543,338
8 Sales for resale (requirement)	49,781,000	11
9 Total Quarter I	2,079,968,763	543,349
2025 Quarter II		
10 Residential	744,245,236	462,030
11 Commercial	704,659,857	79,103
12 Manufacturing	319,362,439	2,682
13 Outdoor lighting	1,881,988	723
14 Total Retail billed	1,770,149,520	544,538
15 Retail unbilled	45,939,970	-
16 Total Retail calendar	1,816,089,490	544,538
17 Sales for resale (requirement)	72,855,000	11
18 Total Quarter II	1,888,944,490	546,258
2025 Quarter III		
19 Residential	981,327,000	463,013
20 Commercial	826,834,000	79,266
21 Manufacturing	364,333,000	2,674
22 Outdoor lighting	2,069,000	720
23 Total Retail billed	2,174,563,000	545,673
24 Retail unbilled	(113,923,000)	-
25 Total Retail calendar	2,060,640,000	545,673
26 Sales for resale (requirement)	105,631,000	11
27 Total Quarter III	2,166,271,000	545,684
2025 Quarter IV		
28 Residential	806,952,910	464,024
29 Commercial	730,681,140	79,412
30 Manufacturing	321,908,990	2,663
31 Outdoor lighting	2,932,420	718
32 Total Retail billed	1,862,475,460	546,817
33 Retail unbilled	137,169,130	-
34 Total Retail calendar	1,999,644,590	546,817
35 Sales for resale (requirement)	49,776,000	12
36 Total Quarter IV	2,049,420,590	546,829
2025 Year-to-Date		
37 Residential	3,525,662,838	461,510
38 Commercial	3,046,002,126	79,022
39 Manufacturing	1,318,208,871	2,683
40 Outdoor lighting	9,615,258	725
41 Total Retail billed	7,899,489,093	543,939
42 Retail unbilled	7,072,750	-
43 Total Retail calendar	7,906,561,843	543,939
44 Sales for resale (requirement)	278,043,000	11
45 Total Year-to-Date	8,184,604,843	543,950

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2024 Quarter I		
1 Residential	908,331,836	458,383
2 Small commercial and industrial*	413,294,738	79,462
3 Large commercial and industrial*	671,777,577	1,604
4 Outdoor lighting	6,396,887	727
5 Total Retail billed	1,999,801,038	540,176
6 Retail unbilled	(9,904,677)	-
7 Total Retail calendar	1,989,896,361	540,176
8 Sales for resale (requirement)	4,680	1
9 Total Quarter I	1,989,901,041	540,177
2024 Quarter II		
10 Residential	742,014,484	459,365
11 Small commercial and industrial*	375,922,910	79,762
12 Large commercial and industrial*	662,282,298	1,589
13 Outdoor lighting	4,393,083	728
14 Total Retail billed	1,784,612,775	541,444
15 Retail unbilled	4,290,044	-
16 Total Retail calendar	1,788,902,818	541,444
17 Sales for resale (requirement)	1,400	1
18 Total Quarter II	1,788,904,218	541,445
2024 Quarter III		
19 Residential	996,201,893	460,652
20 Small commercial and industrial*	458,518,859	79,994
21 Large commercial and industrial*	763,474,354	1,597
22 Outdoor lighting	4,786,830	727
23 Total Retail billed	2,222,981,936	542,970
24 Retail unbilled	(5,977,058)	-
25 Total Retail calendar	2,217,004,878	542,970
26 Sales for resale (requirement)	2,800	10
27 Total Quarter III	2,217,007,678	542,980
2024 Quarter IV		
28 Residential	756,207,694	461,231
29 Small commercial and industrial*	372,212,547	80,086
30 Large commercial and industrial*	654,704,275	1,598
31 Outdoor lighting	6,787,568	724
32 Total Retail billed	1,789,912,084	543,639
33 Retail unbilled	11,107,579	-
34 Total Retail calendar	1,801,019,663	543,639
35 Sales for resale (requirement)	1,640	12
36 Total Quarter IV	1,801,021,303	543,651
2024 Year-to-Date		
37 Residential	3,402,755,906	459,908
38 Small commercial and industrial*	1,619,949,053	79,826
39 Large commercial and industrial*	2,752,238,504	1,597
40 Outdoor lighting	22,364,368	726
41 Total Retail billed	7,797,307,832	542,057
42 Retail unbilled	(484,112)	-
43 Total Retail calendar	7,796,823,719	542,057
44 Sales for resale (requirement)	10,520	6
45 Total Year-to-Date	7,796,834,239	542,063

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).