



Eversource Energy
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April 15, 2025

Daniel Goldner, Chair
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Chairman Goldner:

Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 305.05 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending March 31, 2025. An index of the Form F-1 is included for your convenience.

This report is being submitted via the NHPUC Electronic Report Filing system.

If you have any questions, please feel free to contact me.

Very truly yours,

Ashley Botelho
Director, Revenue Requirements

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

First Quarter 2025

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (1 page)

Schedule 3 - Sales by Customer Class (4 pages)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN

(Thousands of Dollars, Excluding Percentage Data)

Twelve Months Ending: March 31, 2025

	Distribution	Retail Transmission	Transmission (1)	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Net Operating Income (2)	114,565	(695)	173,852	8,162	4,340	300,224	Schedule 1, Page 2, Line 21
2 5 Qtr. Average Rate Base	1,784,663	(10,871)	2,060,960	22,850	0	3,857,601	Schedule 1, Page 3, Line 12
3 Rate of Return (ROR)	6.42%	N/A	8.44%	N/A	N/A	7.78%	Line 1 / Line 2
4 Less: Short-Term and Long-term Debt (2)	1.76%		1.67%			1.76%	Schedule 2, Page 1, Line 26
5 Equity Component of Rate of Return	4.66%	N/A	6.77%	N/A	N/A	6.02%	Line 3 - Line 4
6 Equity Percentage--Debt to Equity Ratio	59.27%		62.20%			59.27%	Schedule 2, Page 1, Line 21
7 Return on Equity (ROE)	7.86%	N/A	10.88%	N/A	N/A	10.16%	Line 5 / Line 6

8 Amounts shown above may not add due to rounding.

9 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC. The ROE for transmission is unrelated to the ROE for PSNH distribution as the transmission ROE is a product of exclusive federal jurisdiction, and not considered in New Hampshire state rate cases nor included in distribution base rates.

10 (2) Long Term Debt only for Transmission business segment

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

Twelve Months Ending: March 31, 2025

	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations (2)	Total Company
1 Operating Revenues	509,358	263,752	397,771	137,144	8,404	1,316,429
2 Operating Expenses						
3 Production Expenses	95	185	-	(12,187)	236,851	224,945
4 Transmission Expenses	(8)	264,518	26,202	-	(254,010)	36,703
5 Distribution Expenses	93,745	1	(10)	(114)	5,153	98,776
6 Customer Accounting	30,998	-	1	47,006	4,014	82,019
7 General Administrative	73,402	-	32,820	(5,942)	(982)	99,298
8 Other	-	-	-	-	-	-
9 Sub-Total	198,233	264,704	59,014	28,764	(8,973)	541,741
10 Depreciation	100,376	-	65,366	-	-	165,742
11 Amortization of Depletion of Utility Plant	636	-	99	-	-	735
12 Regulatory Debits	19,498	-	(352)	103,601	12,939	135,685
13 Regulatory Credits	-	-	-	-	-	-
14 Taxes Other Than Income Taxes	50,629	-	48,600	-	98	99,326
15 Federal Income Taxes	(10,803)	(1,308)	15,043	12,206	0	15,138
16 Income Taxes - Other	(6,834)	(505)	4,004	4,713	0	1,377
17 Deferred Income Taxes, net	43,064	1,556	32,147	(20,301)	-	56,465
18 Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
19 Gain on Disposal of Utility Plant	-	-	-	-	-	-
20 Total Operating Expenses	394,794	264,447	223,919	128,982	4,064	1,016,205
21 Net Operating Income	<u>\$ 114,565</u>	<u>\$ (695)</u>	<u>\$ 173,852</u>	<u>\$ 8,162</u>	<u>\$ 4,340</u>	<u>\$ 300,224</u>

22 (1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

23 (2) Eliminations is primarily inter-segment eliminations between the Transmission and Distribution segments.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

Five Quarter Average at March 31, 2025

	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1	Electric Plant In Service	2,866,033	-	2,702,211	-	\$ 5,568,244	Company actuals
2	Less: Accumulated Provision for Depreciation	(731,191)	-	(312,147)	(0)	(1,043,338)	Company actuals
3	Plant Held For Future Use (Transmission only)	-	-	15,249	-	15,249	Company actuals
4	Net Utility Plant	2,134,843	-	2,405,313	(0)	4,540,155	Sum Lines 1 through 3
5	Plus: Working Capital Allowance (2)	12,848	(10,872)	7,276	-	9,251	Schedule 1, Page 2, Line 9 x Working Capital %
6	Material and Supplies	44,106	-	30,727	3,009	77,842	Company actuals
7	Prepayments	3,016	1	974	156	4,146	Company actuals
8	Regulatory Assets	8,328	-	998	(1,194)	8,132	Company actuals
9	Less: Accumulated Deferred Income Taxes	(415,597)	-	(277,767)	-	(693,364)	Company actuals
10	Regulatory Liabilities	5,126	-	(106,561)	20,880	(80,555)	Company actuals
11	Customer Deposits/Advances	(8,005)	-	-	-	(8,005)	Company actuals
12	Total Rate Base	1,784,663	(10,871)	2,060,960	22,850	0	3,857,601 Sum Lines 4 through 11

(1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

(2) The Working Capital Allowance is calculated as 6.48% of non-fuel O&M costs per Docket No. DE 19-057 for Distribution and 45/365 of non-fuel O&M costs for Transmission.

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 2

**CURRENT COST OF CAPITAL
(Thousands of Dollars, Excluding Percentage Data)**

	<u>Five Quarter Average at March 31, 2025</u>	<u>Reference</u>
1 1. Equity		
2 Cost of Common Equity	7.86%	Schedule 1, Page 1, Line 7
3 Weighted Cost of Equity	4.66%	Line 2 x Line 21
4 2. Short-Term and Long-term Debt (excludes Rate Reduction Bonds)		
5 Principal Balance (\$000s)		
6 Short Term Debt	143,420	Company actuals
7 Long Term Debt, net of issuance expense	1,671,656	Company actuals
8 Total Equity	<u>2,641,634</u>	Company actuals
9 Total	4,456,709	Total Lines 6-8
10 Annual Debt Expense (\$000s)		
11 Short-Term Debt Annual Expense	4,968	Company actuals
12 Long-Term Debt Annual Expense	<u>73,747</u>	Company actuals
13 Total Short-Term and Long-Term Debt Annual Expense	78,715	Line 11 + Line 12
14 Cost of Debt (%)		
15 Short-Term Debt Effective Interest Rate	3.46%	Line 11 / Line 6
16 Long-Term Debt Effective Interest Rate	<u>4.41%</u>	Line 12 / Line 7
17 Short-Term and Long-Term Debt Effective Interest Rate	4.34%	Line 13 / (Line 6 + Line 7)
18 Capitalization Percentage		
19 Short Term Debt	3.22%	Line 6 / Line 9
20 Long Term Debt, net of issuance expense	37.51%	Line 7 / Line 9
21 Total Equity	<u>59.27%</u>	Line 8 / Line 9
22 Total	100.00%	Total Lines 19-21
23 Weighted Average Cost of Capital		
24 Short-Term Debt Weighted Avg Effective Int Rate	0.11%	Line 15 x Line 19
25 Long-Term Debt Weighted Avg Effective Int Rate	<u>1.65%</u>	Line 16 x Line 20
26 Short-Term and Long-Term Debt Weighted Avg Effective Int Rate	1.76%	Line 24 + Line 25
27 Weighted Cost of Capital	6.42%	Line 3 + Line 26
28 3. Preferred Stock		
29 There are no issues of preferred stock outstanding	N/A	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)							
		Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total
		2025 Quarter I							
1	Residential	\$ 83,154	\$ 37,160	\$ 8,472	\$ 6,258	\$ (421)	\$ 1,262	\$ 53,468	\$ 189,353
2	Small commercial and industrial (1)	27,893	14,168	3,748	4,000	(133)	393	12,049	62,120
3	Large commercial and industrial (1)	17,739	19,859	3,844	6,086	(149)	347	3,079	50,806
4	Outdoor lighting	1,678	155	76	56	(4)	11	216	2,187
5	Total Retail billed	130,465	71,343	16,140	16,400	(707)	2,013	68,812	304,466
6	Retail unbilled	(2,299)	(2,106)	(1,382)	-	20	(61)	(61)	(5,888)
7	Total Retail calendar	128,165	69,236	14,758	16,400	(686)	1,953	68,751	298,577
8	Sales for resale (requirement)	1,358	0	-	-	-	-	-	1,358
9	Total Quarter I	\$ 129,523	\$ 69,236	\$ 14,758	\$ 16,400	\$ (686)	\$ 1,953	\$ 68,751	\$ 299,935
		2025 Quarter II							
10	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Small commercial and industrial (1)	-	-	-	-	-	-	-	-
12	Large commercial and industrial (1)	-	-	-	-	-	-	-	-
13	Outdoor lighting	-	-	-	-	-	-	-	-
14	Total Retail billed	-	-	-	-	-	-	-	-
15	Retail unbilled	-	-	-	-	-	-	-	-
16	Total Retail calendar	-	-	-	-	-	-	-	-
17	Sales for resale (requirement)	-	-	-	-	-	-	-	-
18	Total Quarter II	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2025 Quarter III							
19	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Small commercial and industrial (1)	-	-	-	-	-	-	-	-
21	Large commercial and industrial (1)	-	-	-	-	-	-	-	-
22	Outdoor lighting	-	-	-	-	-	-	-	-
23	Total Retail billed	-	-	-	-	-	-	-	-
24	Retail unbilled	-	-	-	-	-	-	-	-
25	Total Retail calendar	-	-	-	-	-	-	-	-
26	Sales for resale (requirement)	-	-	-	-	-	-	-	-
27	Total Quarter III	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2025 Quarter IV							
28	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Small commercial and industrial (1)	-	-	-	-	-	-	-	-
30	Large commercial and industrial (1)	-	-	-	-	-	-	-	-
31	Outdoor lighting	-	-	-	-	-	-	-	-
32	Total Retail billed	-	-	-	-	-	-	-	-
33	Retail unbilled	-	-	-	-	-	-	-	-
34	Total Retail calendar	-	-	-	-	-	-	-	-
35	Sales for resale (requirement)	-	-	-	-	-	-	-	-
36	Total Quarter IV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2025 Year-to-Date							
37	Residential	\$ 83,154	\$ 37,160	\$ 8,472	\$ 6,258	\$ (421)	\$ 1,262	\$ 53,468	\$ 189,353
38	Small commercial and industrial (1)	27,893	14,168	3,748	4,000	(133)	393	12,049	62,120
39	Large commercial and industrial (1)	17,739	19,859	3,844	6,086	(149)	347	3,079	50,806
40	Outdoor lighting	1,678	155	76	56	(4)	11	216	2,187
41	Total Retail billed	130,465	71,343	16,140	16,400	(707)	2,013	68,812	304,466
42	Retail unbilled	(2,299)	(2,106)	(1,382)	-	20	(61)	(61)	(5,888)
43	Total Retail calendar	128,165	69,236	14,758	16,400	(686)	1,953	68,751	298,577
44	Sales for resale (requirement)	1,358	0	-	-	-	-	-	1,358
45	Total Year-to-Date	\$ 129,523	\$ 69,236	\$ 14,758	\$ 16,400	\$ (686)	\$ 1,953	\$ 68,751	\$ 299,935

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

Revenue (Thousands of Dollars)

	Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total
2024 Quarter I								
1 Residential	\$ 67,228	\$ 26,703	\$ 8,536	\$ 5,372	\$ 419	\$ 2,414	\$ 62,012	\$ 172,684
2 Small commercial and industrial (1)	23,673	10,825	3,908	3,741	133	785	13,918	56,982
3 Large commercial and industrial (1)	15,995	16,514	4,824	6,087	103	615	5,568	49,707
4 Outdoor lighting	1,550	130	80	57	4	24	259	2,105
5 Total Retail billed	108,447	54,172	17,348	15,257	659	3,837	81,758	281,478
6 Retail unbilled	(1,766)	(1,603)	1,787	-	(18)	(114)	(8,192)	(9,905)
7 Total Retail calendar	106,681	52,569	19,136	15,257	641	3,724	73,566	271,573
8 Sales for resale (requirement)	893	0	-	-	-	-	1	893
9 Total Quarter I	\$ 107,574	\$ 52,569	\$ 19,136	\$ 15,257	\$ 641	\$ 3,724	\$ 73,567	\$ 272,467
2024 Quarter II								
10 Residential	\$ 58,669	\$ 21,825	\$ 9,320	\$ 4,311	\$ 340	\$ 1,974	\$ 36,450	\$ 132,889
11 Small commercial and industrial (1)	23,696	10,937	4,819	3,405	187	1,090	8,989	53,121
12 Large commercial and industrial (1)	16,309	16,930	7,242	6,009	59	373	2,753	49,675
13 Outdoor lighting	1,536	89	65	39	2	15	132	1,878
14 Total Retail billed	100,209	49,780	21,447	13,763	588	3,452	48,323	237,563
15 Retail unbilled	1,684	1,744	649	-	27	109	77	4,290
16 Total Retail calendar	101,893	51,524	22,096	13,763	615	3,561	48,400	241,853
17 Sales for resale (requirement)	1,289	0	-	-	-	-	-	1,289
18 Total Quarter II	\$ 103,182	\$ 51,524	\$ 22,096	\$ 13,763	\$ 615	\$ 3,561	\$ 48,400	\$ 243,142
2024 Quarter III								
19 Residential	\$ 77,338	\$ 29,398	\$ 12,539	\$ 6,187	\$ 79	\$ 2,668	\$ 52,244	\$ 180,453
20 Small commercial and industrial (1)	29,404	12,913	5,868	4,154	10	1,267	11,970	65,585
21 Large commercial and industrial (1)	18,682	17,851	8,166	6,927	0	387	2,139	54,152
22 Outdoor lighting	1,655	97	71	43	(1)	16	183	2,065
23 Total Retail billed	127,079	60,259	26,644	17,311	88	4,338	66,536	302,256
24 Retail unbilled	(176)	(2,890)	(1,199)	-	(234)	(203)	(1,276)	(5,977)
25 Total Retail calendar	126,903	57,369	25,445	17,311	(145)	4,136	65,261	296,279
26 Sales for resale (requirement)	1,467	0	-	-	-	-	0	1,468
27 Total Quarter III	\$ 128,370	\$ 57,369	\$ 25,445	\$ 17,311	\$ (145)	\$ 4,136	\$ 65,261	\$ 297,746
2024 Quarter IV								
28 Residential	\$ 68,122	\$ 27,174	\$ 8,237	\$ 4,126	\$ (321)	\$ 1,130	\$ 43,763	\$ 152,233
29 Small commercial and industrial (1)	26,932	13,124	4,184	3,370	(224)	677	10,810	58,873
30 Large commercial and industrial (1)	18,482	20,096	6,198	5,938	(119)	276	1,743	52,614
31 Outdoor lighting	1,731	172	88	61	(10)	17	239	2,298
32 Total Retail billed	115,268	60,566	18,707	13,495	(674)	2,100	56,556	266,018
33 Retail unbilled	4,165	3,252	(465)	-	(15)	(137)	(15)	6,784
34 Total Retail calendar	119,433	63,818	18,242	13,495	(689)	1,963	56,540	272,802
35 Sales for resale (requirement)	1,262	0	-	-	-	-	-	1,262
36 Total Quarter IV	\$ 120,695	\$ 63,818	\$ 18,242	\$ 13,495	\$ (689)	\$ 1,963	\$ 56,540	\$ 274,064
2024 Year-to-Date								
37 Residential	\$ 271,357	\$ 105,100	\$ 38,632	\$ 19,996	\$ 518	\$ 8,186	\$ 194,469	\$ 638,258
38 Small commercial and industrial (1)	103,705	47,798	18,779	14,670	105	3,818	45,687	234,562
39 Large commercial and industrial (1)	69,467	71,391	26,430	24,961	43	1,651	12,204	206,148
40 Outdoor lighting	6,472	488	305	200	(5)	72	813	8,345
41 Total Retail billed	451,002	224,777	84,146	59,827	661	13,728	253,173	1,087,314
42 Retail unbilled	3,907	503	772	-	(240)	(345)	(9,405)	(4,808)
43 Total Retail calendar	454,909	225,280	84,918	59,827	421	13,383	243,768	1,082,506
44 Sales for resale (requirement)	4,911	0	-	-	-	-	1	4,912
45 Total Year-to-Date	\$ 459,820	\$ 225,280	\$ 84,918	\$ 59,827	\$ 421	\$ 13,383	\$ 243,768	\$ 1,087,418

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2025 Quarter I		
1 Residential	992,799,290	462,712
2 Small commercial and industrial*	438,866,525	80,290
3 Large commercial and industrial*	654,580,535	1,576
4 Outdoor lighting	6,054,762	720
5 Total Retail billed	2,092,301,112	545,298
6 Retail unbilled	(9,293,264)	-
7 Total Retail calendar	2,083,007,847	545,298
8 Sales for resale (requirement)	1,880	12
9 Total Quarter I	2,083,009,727	545,310
2025 Quarter II		
10 Residential	-	-
11 Small commercial and industrial*	-	-
12 Large commercial and industrial*	-	-
13 Outdoor lighting	-	-
14 Total Retail billed	-	-
15 Retail unbilled	-	-
16 Total Retail calendar	-	-
17 Sales for resale (requirement)	-	-
18 Total Quarter II	-	-
2025 Quarter III		
19 Residential	-	-
20 Small commercial and industrial*	-	-
21 Large commercial and industrial*	-	-
22 Outdoor lighting	-	-
23 Total Retail billed	-	-
24 Retail unbilled	-	-
25 Total Retail calendar	-	-
26 Sales for resale (requirement)	-	-
27 Total Quarter III	-	-
2025 Quarter IV		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
36 Total Quarter IV	-	-
2025 Year-to-Date		
37 Residential	992,799,290	462,712
38 Small commercial and industrial*	438,866,525	80,290
39 Large commercial and industrial*	654,580,535	1,576
40 Outdoor lighting	6,054,762	720
41 Total Retail billed	2,092,301,112	545,298
42 Retail unbilled	(9,293,264)	-
43 Total Retail calendar	2,083,007,847	545,298
44 Sales for resale (requirement)	1,880	12
45 Total Year-to-Date	2,083,009,727	545,310

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2024 Quarter I		
1 Residential	908,331,836	458,383
2 Small commercial and industrial*	413,294,738	79,462
3 Large commercial and industrial*	671,777,577	1,604
4 Outdoor lighting	6,396,887	727
5 Total Retail billed	1,999,801,038	540,176
6 Retail unbilled	(9,904,677)	-
7 Total Retail calendar	1,989,896,361	540,176
8 Sales for resale (requirement)	4,680	1
9 Total Quarter I	1,989,901,041	540,177
2024 Quarter II		
10 Residential	742,014,484	459,365
11 Small commercial and industrial*	375,922,910	79,762
12 Large commercial and industrial*	662,282,298	1,589
13 Outdoor lighting	4,393,083	728
14 Total Retail billed	1,784,612,775	541,444
15 Retail unbilled	4,290,044	-
16 Total Retail calendar	1,788,902,818	541,444
17 Sales for resale (requirement)	1,400	1
18 Total Quarter II	1,788,904,218	541,445
2024 Quarter III		
19 Residential	996,201,893	460,652
20 Small commercial and industrial*	458,518,859	79,994
21 Large commercial and industrial*	763,474,354	1,597
22 Outdoor lighting	4,786,830	727
23 Total Retail billed	2,222,981,936	542,970
24 Retail unbilled	(5,977,058)	-
25 Total Retail calendar	2,217,004,878	542,970
26 Sales for resale (requirement)	2,800	10
27 Total Quarter III	2,217,007,678	542,980
2024 Quarter IV		
28 Residential	756,207,694	461,231
29 Small commercial and industrial*	372,212,547	80,086
30 Large commercial and industrial*	654,704,275	1,598
31 Outdoor lighting	6,787,568	724
32 Total Retail billed	1,789,912,084	543,639
33 Retail unbilled	11,107,579	-
34 Total Retail calendar	1,801,019,663	543,639
35 Sales for resale (requirement)	1,640	12
36 Total Quarter IV	1,801,021,303	543,651
2024 Year-to-Date		
37 Residential	3,402,755,906	459,908
38 Small commercial and industrial*	1,619,949,053	79,826
39 Large commercial and industrial*	2,752,238,504	1,597
40 Outdoor lighting	22,364,368	726
41 Total Retail billed	7,797,307,832	542,057
42 Retail unbilled	(484,112)	-
43 Total Retail calendar	7,796,823,719	542,057
44 Sales for resale (requirement)	10,520	6
45 Total Year-to-Date	7,796,834,239	542,063

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).